NO. OF COPIES REC	NO. OF COPIES RECEIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
		_	

-	DISTRIBUTION		ONSERVATION COM JION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE		AND			
- 1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	45		
-	LAND OFFICE	-	_			
	TRANSPORTER GAS	┪				
- }	OPERATOR	-	•			
.	PROPATION OFFICE	-				
I.	Operator					
	BTA OIL PRODUCERS	•				
	Address	<u>-</u>				
104 South Pecos Midland, Texas 79701						
1	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:				
ļ	Recompletion	Oil Dry Gai	•			
1	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name					
	and address of previous owner					
			•			
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation/Tamaila Kind of Lease	Lease No.		
		4-Y   Comanche State		or Fee Federal NM-13430		
	Lea 21, 7406 JV-S	14-1   Comanche State	Tille lates			
	"0" 00	90 Feet From The South Lin	e and 1650 Feet From T	he East		
	Unit Letter U; 95	reet from the Journ Lin				
	Line of Section 21 To	ownship 26-S Range	36-E , NMPM,	Lea County		
_			N.			
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approv			
	BASIN. INC.		P. O. Box 2297. Midland Address (Give address to which approv	1. Texas 79702		
	Name of Authorized Transporter of Co		<b>†</b>			
	EL PASO NATURAL GAS		P. O. Box 1492, El Paso ls gas actually connected? Whe			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Yes .	" 2/23/81		
	give location of tanks.	; J ; 21  26-S ; 36-E	<u> </u>	2/23/01		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completi	ion = (X)   X	1 x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1/26/81	2/11/81	3550'	3484'		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	2913' GR	Tansill - Yates	3239 '	3550'		
	Perforations		•	Depth Casing Shoe		
	3239' - 3434'			3550'		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	1405'	1300 sx Circ. 250 sx		
	7-7/8"	5-1/2"	3550'	250 SX		
		COR ATTOWARTE (Test Ties to a	ther recovery of total volume of load ail	and must be equal to or exceed top allow-		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	OII, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	2/20/81	2/23/81	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs			Gas - MCF		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.			
	115 bbls.	115	33	103		
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of lest				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (phot, back pri)					
		NOR	OIL CONSERVA	TION COMMISSION		
VI.	. CERTIFICATE OF COMPLIANCE		- I	1001-2		
		to take of the Oil Consequation		APPROVED 1981 . 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
above is true and complete to the best of my knowledge and belief.			SPERVISOR DISTRICE			
		TYTLE BUTTONIA DIOTINGLE				
		This form is to be filed in compliance with RULE 1104.				
	Bolo K. Newland BOB K. NEWLAND		we also a propert for allowable for a newly drilled or deepened			
Regulatory Administrator  (Title)  2/24/81  (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
				Till and only Sections I	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
				well name or number, or transpor		
			•	•	Separate Forms C-104 mu	er be tried for each boot in martibly