Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 IHA	NSP	OHI OI	L AND NA	TURAL G					
Operator TAHOE ENERGY, INC.							Wall	API No. = <sub>7.</sub> <del>0-252-7.</del>	-625 212 <b>-</b> 00	272,2	
Address		m	737	70703			1_50	0 232-7-	<del></del>		
4402 W. Industri Reason(s) for Filing (Check proper box)		and, 1	. X	79703	Oth	et (Please expl	ain)	<del></del>			
New Well		Change in	Transpo	orter of:		(					
Recompletion	Oil		Dry G	_							
Change in Operator	Casinghea	d Gas	Conde	nate							
If change of operator give name and address of previous operator AR	CO OIL 8	GAS C	OMPA	NY. P.	0. Box 1	710, Hob	bs, NM	88240			
II. DESCRIPTION OF WELI	L AND LEA	ASE									
Lesse Name WHITTEN	,					ling Formation Tan Yts SRO			_   _	Lease No. FEE	
Location						-	· · · · · · · · · · · · · · · · · · ·			<del></del>	
Unit LetterF	:16	50	Feet Fr	rom The $\underline{N}$	lorth Lin	e and231	<u>0</u> F	et From The	West	Line	
Section 33 Towns	hip 23S		Range	36E	, N	MPM, L	ea			County	
III. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Condens	sale		Address (Giv	e address to wh	tich approved	copy of this f	orm is to be se	nt)	
Pride Pipeline C	<u> </u>	P.O. Box 2436, Abilene, TX 79604  Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casi El Paso Natural	-		or Dry	Gas	1	Box 138	• •		<b>orm is 10 be se</b> 3252	nt)	
If well produces oil or liquids,	Unit Unit		Twp.	Rge.			When		0404		
give location of tanks.	j f		23 <u>s</u>	36E	Yes		6-1	7-81			
If this production is commingled with the IV. COMPLETION DATA	t from any other	er lease or p	ool, giv	e comming	ling order num	ber:					
Designate Type of Completion	) - (Y)	Oil Well	10	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
reitrascus								Depui Casin	g Silve		
	TUBING, CASING AND				CEMENTI		D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								1			
T TOOM D A MILE AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	OT FOR A	LLOWA	nir					L	<u>.</u>		
V. TEST DATA AND REQUE OIL WELL (Test must be after				ail and must	he equal to or	exceed ton allo	wable for this	depth or he t	for full 24 hour	·c )	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
I who of Too	Tubing Program				Casing Pressu			Choke Size			
Length of Test	Tubing Pressure				Casing Flesso	110					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		·· ·· <u>-</u> ···	Gas- MCF			
GAS WELL								1	-		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	LIAN	CE	-	NI 00:	0001	TION:		. N. 1	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
La M.	,								······································		
3. G. Freem an					By ORIGINAL SIGNED						
Signature K.A. FREEMAN PRESIDENT  Printed Name  Title					By DISTRICT I SUPERVISOR						
Printed Name	10	-) /o-	Title Z_ 7/	20	Title				UAIZOR		
1069 11, 1989	(7/5	J GYT Teleni	トーナン hone N	7 <i>20</i>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.