

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87101

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
PERMIT	
SALES	
FILE	
USGS	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
PRODUCTION OFFICE	

Origin: ARCO Oil and Gas Company
Division of Atlantic Richfield Company

Address: P.O. Box 1710, Hobbs, New Mexico

Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (If lease expires) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Whitten	Well No. 1	Pool Name, including formation Jalpat Yates SRQ	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line of Section 33 Township 23S Range 36E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, New M-xico 88252
If well produces oil or liquids, give location of tanks. Unit F Sec. 33 Twp. 23S Rge. 36E	is gas actually connected? Yes when 6-17-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chore Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Spackelberg
(Signature)

Engrg. Tech. Spec.
(Title)

1-20-83
(Date)

OIL CONSERVATION DIVISION
JAN 25 1983

APPROVED _____, 19____

BY ORIGINAL SIGNED BY
EDDIE W. SEAY

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on newly completed wells.
Fill out only Sections I, II, III, and VI for changes of casing, well logs, or other transportation or other such change of conditions.
This form is to be filed for each pool in which