

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27223
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 4138
7. Lease Name or Unit Agreement Name	JACKSON UNIT
8. Well No.	1
9. Pool name or Wildcat	JOHNSON RANCH (WOLFCAMP)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>24 S</u> Range <u>33 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perforations to Wolfcamp & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Packer

Pull 2-7/8" Tbg & 5" RTTS Packer out of well. Go in hole with 2-3/8" x 5" Ann 33 jts of 2-3/8" & 390 jts 2-7/8" tbg. Set packer @ 13127'. Perf Wolfcamp w/ 2 SPF 13,571'-76', 13,568'-69', 13,540'-44', 13,526'-34', 13,516'-21', 13,503'-07', 13,495'-97', 13,490'-92', 13,468'-70', 13,458'-61', 13,450'-54', 13,441'-44', 13,418'-20', 13,410'-12', 13,356'-61', 13,350'-52'. Swab well in, making 200 MCFD. Acidize with 10,000 GAL 20% HCL. Swab & Flow well back. Place well on sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT, OPERATIONS DATE 8/22/97

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

TELEPHONE NO. (214) 953-1411

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: