

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER Recompletion

Name of Operator

Mesa Petroleum Co.

Address of Operator

P. O. Box 2009, Amarillo, Texas 79189

Location of Well

NEIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

east LINE OF SEC. 22 TWP. 24S RGE. 33E NMPM

Date 4-17-85

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.) 4-30-85

18. Elevations (DF, RKB, RT, GR, etc.) 3581' GR

19. Elev. Casinghead 3581'

Total Depth 15,860'

21. Plug Back T.D. 15,215'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

13,252' - 13,288' WOLFCAMP

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNFD/DLL/RXO

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	806'	20"	600 Poz/200 "C"	
10 3/4"	40.5/55.5#	5274'	14 3/4"	3600 LT/400 "C"	
7 5/8"	26.4/29.7/33.7	12,499'	9 1/2"	900 Poz/400 "H"/1100 Poz/200 "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	12,182'	15,858'	500 "H"	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8" / 2 7/8"	15,291'	13,211'

31. Perforation Record (Interval, size and number)

13,252' - 13,288'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,252' - 13,288'	3600 gals 15% spearhead acid

PRODUCTION

Date First Production <u>4-30-85</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>5-1-85</u>	Hours Tested <u>24</u>	Choke Size <u>20/64"</u>	Prod'n. For Test Period <u>223</u>	Oil - Bbl. <u>223</u>	Gas - MCF <u>2513</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>11,269</u>
Flow Tubing Press. <u>1000</u>	Casing Pressure <u>pkc-13,211'</u>	Calculated 24-Hour Rate <u>223</u>	Oil - Bbl. <u>223</u>	Gas - MCF <u>2513</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>44.70</u>	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Transwestern Pipeline Co.

Test Witnessed By

Don Lemley

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carolyn Cunningham

TITLE

Regulatory Clerk

DATE

5/2/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt Rustler 1228'
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 12,325'
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 13,841'
T. Atoka 14,064'
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Bell Canyon 5,269'
T. Bone Spring 9,140'
T. Morrow 14,912'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn "B" _____
T. Penn "C" _____
T. Penn "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 14,930' to 15,230' No. 4, from _____ to _____
No. 2, from 15,430' to 15,540' No. 5, from _____ to _____
No. 3, from 15,800' to 15,815' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5,300	9,150		Sd mixed w/sh & lm				
9,150	10,120		lm/sh				
10,120	11,360		sd/lm/sh				
11,360	11,940		lm/sh				
11,940	12,520		sd/lm/sh				
12,520	15,000		lm/sh				
15,000	15,840		sd/lm/sh				