

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Mesa Petroleum Co.
Address
P. O. Box 2009, Amarillo, Texas 79189
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jackson Unit Well No. 1 Pool Name, Including Formation Und. Johnson Ranch WC Kind of Lease State, Federal or Fee State Lease No. LG 413
Location
Unit Letter G ; 1980 Feet From The north Line and 1980 Feet From The east
Line of Section 22 Township 24S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit G Sec. 22 Twp. 24S Rge. 33E Is gas actually connected? Yes When 4-30-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X				X		X
Date Spudded 4-17-85	Date Compl. Ready to Prod. 4-30-85	Total Depth 15,860'	P.B.T.D. 15,215'					
Elevations (DF, RKB, RT, GR, etc.) 3581' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 13,252'	Tubing Depth 13,211'					
Perforations 13,252' - 13,288'			Depth Casing Shoe 15,858'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	5,274'	3600 LT/400 C
9 1/2"	7 5/8"	12,499'	900 Poz/400 H
6 1/2"	5"	15,858'	200 H/500 H
	2 7/8"/2 3/8"	13,211'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1500	Length of Test 18 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 3700	Casing Pressure (Shut-in) packer @ 13,114'	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Catalyn L. Cummings
(Signature)

Regulatory Clerk

(Title)

May 1, 1985

(Date)

OIL CONSERVATION COMMISSION

SEP - 6 1985

APPROVED

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.