

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

MESA PETROLEUM CO.

D. Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

E. Location of Well

WIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROMEAST LINE OF SEC. 22 TWP. 24S RGE. 33E NMPMDate Spudded 1-29-81 16. Date T.D. Reached 10-5-81 17. Date Compl. (Ready to Prod.) 2-17-82 18. Elevations (DF, RKB, RT, GR, etc.) 3581' GR, 3599' RKB 19. Elev. Casinghead 3581'20. Total Depth 15,860' 21. Plug Back T.D. 15,773' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 148' - TD Cable Tools 0-148'

24. Producing Interval(s), of this completion - Top, Bottom, Name

15,430' --- 15,528', MORROW25. Was Directional Survey Made NO26. Type Electric and Other Logs Run
CNFD/DLL/RXO27. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	806'	20"	600 POZMIX/200 "C"	
10 3/4"	40.5/55.5#	5274'	14 3/4"	3600 LT/400 "C"	
7 5/8"	26.4/29.7/	12,499'	9 1/2"	1ST 900 POZMIX/400 "H"/2ND	1100 POZMIX/
	33.7#		6 1/2"	200 "H"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	RETAINER	SIZE	DEPTH SET	PACKER SET
5"	12,182'	15,858'	500 "H"	12,072'	2 3/8"/	15,291'	15,291'
					2 7/8"		

28. Perforation Record (Interval, size and number)

15,430' --- 35'; 15,468'; 15,480'; 15,487';
15,492' --- 99'; 15,502' --- 12'; 15,518' ---
21'; 15,528': TOTAL OF 33 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>15,430' --- 15,528'</u>	<u>A/3500 GAL 7 1/2% MSR100 + 66 BS</u>
<u>15,430' --- 15,528'</u>	<u>F/4500 GAL 60/40 X-LINK GEL</u>
	<u>CO2 + 47000# 20/40 SD + 10,000#</u>
	<u>20/40 BAUXITE</u>

PRODUCTION

29. Date First Production <u> </u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>SHUT-IN</u>	
Date of Test <u>2-17-82</u>	Hours Tested <u>4</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>617</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>2715</u>	Casing Pressure <u>PACKER</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>3704</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

E. L. BUTTROSS, JR.

33. List of Attachments

C122, RECORD OF INCLINATION

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. P. MarkTITLE REGULATORY COORDINATORDATE 2-19-82

XC: NMOCD-H (6), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, D&M, LMC, CTY, REM, PARTNERS, FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>13,841'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>RUSTLER 1228'</u>	T. Atoka <u>14,064'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>12,325'</u>	T. <u>BELL CANYON 5,269'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>BONE SPRING 9,149'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>MORROW 14,912'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>14,930'</u> to <u>15,230'</u>	No. 4, from _____ to _____
No. 2, from <u>15,430'</u> to <u>15,540'</u>	No. 5, from _____ to _____
No. 3, from <u>15,800'</u> to <u>15,815'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5,300'	9150		SD MIXED W/SH & LM				
9,150'	10120		LM/SH				
10,120'	11360		SD/LM/SH				
11,360'	11940		LM/SH				
11,940'	12520		SD/LM/SH				
12,520'	15000		LM/SH				
15,000'	15840		SD/LM/SH				

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FEB 21 1982

HOBBS OFFICE