

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

I.

Operator

MESA PETROLEUM CO.

Address

P.O. BOX 2009 / AMARILLO, TEXAS 79189

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name JACKSON UNIT	Well No. 1	Pool Name, Including Formation JOHNSON RANCH - MORROW	Kind of Lease State, XXXXXX LG	Lease No. 4138
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>24 South</u> Range <u>33 East</u> , NMPM, Lea Coun				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, HOUSTON, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO. (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 24	Rge. 33	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Re
		X	X					
Date Spudded 1-30-81	Date Compl. Ready to Prod. 2-17-82	Total Depth 15,860'	P.B.T.D. 15,773'					
Elevations (DF, RKB, RT, GR, etc.) 3581' GR	Name of Producing Formation MORROW	Top Oil/Gas Pay 15,430'	Tubing Depth 15,241'					
Perforations 15,430' --- 15,528'	Depth Casing Shoe 15,858'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	806'	600/200
14 3/4"	10 3/4"	5,274'	3600/400
9 1/2"/6 1/2"	7 5/8"	12,499'	900/400/1100/200
LINER	5"	15,858'	500

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3704	Length of Test 4 HOURS	Bbls. Condensate/MMCF TSTM	Gravity of Condensate ---
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Ehat-in) 5770	Casing Pressure (Ehat-in) PACKER	Choke Size ---

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.xc: NMOC-D-H (0+6), GEN RCDS, ACTG, GAS CONT, RES
ENG, PROD RCDS (FILE), MIDLAND, HOBBS, PARTNERS

REGULATORY COORDINATOR

2-15-83

OIL CONSERVATION DIVISION

APPROVED

MAR 15 1983

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for al
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ov
well name or number, or transporter, or other such change of cond
1. Complete Form C-104 must be filed for each well in which