

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

FEB 15 1982

O. C. D.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 4138
7. Unit Agreement Name
8. Name of Lease Owner JACKSON UNIT
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

SUNDY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator

MESA PETROLEUM CO

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Location of Well

UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

EAST LINE, SECTION 22 TOWNSHIP 24S RANGE 33E

11. Elevation (Show whether DE, RT, GR, etc.)

3581' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER TD, 5" LINER & CEMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6 1/2" hole to TD of 15,860' on 10-5-81. Ran CNL-FDC log from 15,836' to 12,500' and ran DLL. Hung 89 jts 5", 18#, P-110 liner at 15,858' with top at 12,182" (316' overlap in 7 5/8" casing). Cemented with 500 sx "H" + 6/10% HALAD-22 + 4/10% CFR-2. PD at 7:00 AM 10-8-81. WOC 60 hrs. Set cement retainer at 12,072' and pumped 250 sx "H" + 6/10% HALAD-22 + 4/10% CFR-2 + 3# KCL into liner top. Tagged cement at 12,054' on 10-11-81. WOC 24 hours. Drilled out cement and retainer to 12,182' with 6 1/2" bit and to 12,275' with 3 7/8" bit. Tested liner with 1000 psi on annulus and 3000 psi on drill pipe for 30 mins - OK. Drilled out liner to 15,773' PBTD on 10-18-81. Stuck logging tools in hole until 10-24-81. Released rig 10-25-81. WOCU.

XC: NMOC(3), TLS, CEN RCDS, ACCTG, ^{H0665} ROSWELL, MEC, PARTNERS, FILE, REM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nash

TITLE REGULATORY COORDINATOR

DATE FEBRUARY 12, 1982

APPROVED BY _____

TITLE _____

DATE FEB 12 1982

CONDITIONS OF APPROVAL, IF ANY: