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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 21 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO.	5. State Oil & Gas Lease No. LG 4138
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 24S RANGE -23E 33 NMPM.	8. Farm or Lease Name JACKSON UNIT
	9. Well No. 1
	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 14 3/4" hole to 5275' on 5-10-81. Ran 125 jts 10 3/4", 40.5# and 55.5#, K-55 casing set at 5274'. Cemented with 3600 sx LT + 6% gel + 10# salt + 5# Kolite + 1/4# flocele and tailed in with 400 sx "C" Neat. Circulated 890 sx. WOC 33 hours. Tested blind & pipe rams to 1500 psi for 30 min - OK. Tested Hydril to 1000 psi for 30 min - OK. Reduced hole to 9 1/2" and drilled ahead on 5-13-81.

XC: (3), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. F. Markes TITLE REGULATORY COORDINATOR DATE MAY 19, 1981

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: