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APR 27 1981

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4138	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name JACKSON UNIT
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>16" CSG</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged down cable tool unit on 4-16-81. Commenced rotary operations on 4-20-81. Drilled 20" hole to 807' and ran 26 jts 16", 65#, H-40 casing set at 806'. Cemented with 600 sx 65/35 "C" Pozmix + 6% gel + 2% CaCl + 5# salt + 5# Kolite + 1/4# Celloflakes, and tailed in with 200 sx "C" + 2% CaCl. PD at 4:15 p.m. 4-22-81. Circulated 231 sx. WOC total of 20 hours. Tested Hydril and casing to 600 psi for 30 min - ok. Reduced hole to 14-3/4" and drilled ahead on 4-23-81.

XC: NMOCD(3), TLS, Hobbs, MEC, Land, Partners, File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. E. [Signature]</u> <u>WRM</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>April 24, 1981</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		