

WORKOVER PROCEDURE

DATE: 5/25/89

WELL & JOB: T. M. Lankford WN #3 P&A

DRILLED: 1981

LAST WORKOVER: 1/89 Water Shutoff

FIELD: Langlie Mattix

COUNTY: Lea, NM

BY: Ellis

TD: 3750

PBD: 3681

DATUM: 12' RKB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8	24	K-55	1211	600	Circ
PROD:	5-1/2	15.5	K-55	3681	850	Circ

PERFORATIONS: 3445-3592 7 Rivers Queen
3610 CIBP
3633-3664 7 Rivers Queen

TUBING: SIZE: 2-3/8 WEIGHT: 4.7 GRADE: J-55 THREAD: EUE Beveled
BTM'D @ 3565 JOINTS: 114 MISC: bttm 6 jts IPC. String is EUE & beveled EUE

PACKER AND MISC: Current production 0 BO, 63 BW & 23 MCFGPD.

Tops: Salt 1300'
Base of Salt 2750'
Yates 2930'

PROCEDURE

1. Notify NMOCD of plugging operations prior to commencing.
2. MIRU PU. POH warehousing rods & pump. NU BOP. POH w/2-3/8" prdn tbg.
 - Note: slip type elevators are required as the tubing string is a combination of EUE 8rd & beveled EUE 8rd.
3. RIH w/CIBP on 2-3/8" prdn tbg & set @ 3385'. PU & circ w/9.5 ppg GBW w/25 ppb salt gel.
4. Spot a 200' cement plug f/3385-3185' using 25 sx Cl C neat. (Seven Rivers Queen Perfs)
5. POH to 2980'. Spot a cmt plug f/2980-2700' using 35 sx Cl C neat. (Top of Yates @ 2930' & base of Salt @ 2750')
6. POH to 1350'. Spot a cmt plug f/1350-1150' using 25 sx Cl C neat. (Top of Salt & bottom of surface casing)
7. POH to 25' & spot a cement plug to surface using 10 sx cmt.
8. Cut off wellhead & casing 4' below ground level. Weld on a plate w/valve and 4" dry hole marker.