

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27249
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name FREDERICK H. CURRY WN	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER _____		8. Well No. 6	
2. Name of Operator ARCO OIL AND GAS COMPANY		9. Pool name or Wildcat JALMAT T. YATES 7RQ	
3. Address of Operator P.O. 1710 HOBBS N.M. 88240			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>24S</u> Range <u>36E</u> NMPM LEA County			
10. Date Spudded 5-17-93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-28-93	13. Elevations (DF& RKB, RT, GR, etc.) 3356.9 GR
14. Elev. Casinghead	15. Total Depth 3747	16. Plug Back T.D. 3412	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 2940 -3392 JALMAT T. YATES 7RQ <i>OK</i>	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run NONE
22. Was Well Cored NO			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1110		650 CIRC	
5 1/2	15.5	3747		1410 CIRC	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3215
						PACKER SET
						NONE

26. Perforation record (interval, size, and number) 2940-3392 W/35 .40" SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2940-3392	A.W/ 3500 GAL 7 1/2% NEFE FRAC W/ 242320# 12/20 SAND & 143 TONS CO2

28. PRODUCTION							
Date First Production 5-28-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5-28-93	Hours Tested 24	Choke Size WO	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 82	Water - Bbl. 0	Gas - Oil Ratio ----
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>James Cogburn</i>	Printed Name James Cogburn	Operation Coord. 6-28-93	Date