

30-025-27249

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Frederick H. Curry WN	
9. Well No. 6	
10. Field and Pool, or Wildcat Langlie Mattix 7R Qn	
12. County Lea	
19. Proposed Depth 3750'	19A. Formation 7 Rivers Qn
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3356.9' GR	21A. Kind & Status Plug. Bond GCA #8
21B. Drilling Contractor Hillin Drilling Co.	
22. Approx. Date Work will start 1/29/81	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>24S</u> RGE. <u>36E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.) 3356.9' GR	
21A. Kind & Status Plug. Bond GCA #8	
21B. Drilling Contractor Hillin Drilling Co.	
22. Approx. Date Work will start 1/29/81	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8" OD	61# K-55	30'	2 yds Redi-Mix	to surf
12 1/4"	8-5/8" OD	32# K-55	1200'	550	Circ to surf
7-7/8"	5 1/2" OD	15.5# K-55	3750'	1350	Circ to surf

Propose to drill a development well to the Langlie Mattix 7 Rivers Qn formation to further develop and recover remaining reserves on lease.

Blowout Preventor Program attached.

APPROVAL VALID FOR _____ DAYS
PERMIT EXPIRES 7/28/81
UNLESS OTHERWISE EXTENDED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Drlg. Supt. Date 1/22/81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN 22 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1981

OIL CONSERVATION DIV.