

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-2244	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> AFB 198		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SAMEDAN OIL CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 900 Wall Towers East - Midland, TX 79701		8. FARM OR LEASE NAME Hughes "B-6"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface - Unit D, 660' FNL & 660' FWL, section 19 At top prod. interval reported below - Unit D, 660' FNL & 660' FWL, sec 19 At total depth - Unit D, 660' FNL & 660' FWL, section 19		9. WELL NO. 11	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Langlie-Matrix (7-Rvrs-Q-GB)	
DATE ISSUED 1-28-81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19, T-23S, R-37E	
12. COUNTY OR PARISH LEA		13. STATE New Mexico	
15. DATE SPUDDED 2-3-81	16. DATE T.D. REACHED 2-11-81	17. DATE COMPL. (Ready to prod.) 3-12-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3339' GR
20. TOTAL DEPTH, MD & TVD 3655'		21. PLUG, BACK T.D., MD & TVD 3633'	19. ELEV. CASINGHEAD 3337.6'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP 3419' - 3619' Queen Zone		23. INTERVALS DRILLED BY ALL	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC		25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASSINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)
8 5/8"		24	454'
4 1/2"		11.6	3665'
HOLE SIZE		CEMENTING RECORD	
12 1/4"		300 SXS	
7 7/8"		700 SXS	
AMOUNT PULLED			
None			
None			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			3375'
			3375'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3419', 26, 28, 39, 71, 72, 73, 78, 79, 80, 81, 82, 83, 84, 85, 86, 89, 90, 91, 92, 93, 94, 95, 96, 3501, 05, 12, 13, 18, 19, 20, 21, 24, 25, 26, 31, 32, 33, 34, 3576.5, 82, 83, 84, 86.5, 89, 92, 3602, 03, 04, 07, 08, 09, 10, 12, 15, 16, 17, 18 & 19.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3576.5 - 3619'	
		1500 gls 7 1/2% acid	
		3419 - 3619'	
		3000 gls 7 1/2% acid, 60,000 gls frac fluid & 72,000# 20/40 sd & 30,000# 10/20 sd.	
DATE FIRST PRODUCTION 4-6-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-6-81	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 25	GAS—MCF. 350	WATER—BBL. 170	GAS-OIL RATIO 14000
FLOW. TUBING PRESS. 275	CASING PRESSURE pkp	CALCULATED 24-HOUR RATE →	OIL—BBL. 25
GAS—MCF. 350	WATER—BBL. 25	OIL GRAVITY-API (CORR.) 35.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Keith Henson	
35. LIST OF ATTACHMENTS CNL/FDC & Inclination Report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Ken Hopkins</u>		TITLE <u>DIVISION CLERK</u>	
DATE <u>4-8-81</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Seven Rivers	3093'	
				Queen Sand	3423'	

RECEIVED
APR 28 1981

OIL CONSERVATION DIV.