	Pice [ ]		AND	Effective 1-1-65		
ŀ	U.S.G.S.		AND			
H		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS		
}	LAND OFFICE					
	I RANSPORTER OIL					
	GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
1						
	SAMEDAN OIL CORPORATION Address					
	900 Wall Towers Eas					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!!	Change in Transporter of:	<u>-</u>			
	Recompletion	OII Dry Ga	's			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name					
	and address of previous owner		, \			
11.	DESCRIPTION OF WELL AND I		// 2			
	Lease Name	Well No. Pool Name, Including F	$U \wedge V$			
	Hughes "B-6"	11 Langlie-Mattix	(7-Rivrs-Q-GB) State, Feder	Glor Fee Federal NM-2244		
	Location					
	Unit Letter D : 66	O Feet From The North Lir	ne and 660 Feet From	The West		
	Line of Section 19 Tow	vnship 23S Range 3	7E , NMPM, L'	EA County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
	1					
	Texas New Mexico Pi	pe Line Company	Box 1510 - Midland.  Address (Give address to which appr			
	Learn A. A. Maria L. Landing and A. Maria L. Landing a					
	Warren Petroleum Co		Box 1589 - Tulsa, O	K 74101		
	If well produces oil or liquids,					
	give location of tanks.	E 19 23S 37E	Yes	4-1-81		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res		
	Designate Type of Completic					
			Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	·			
	2-3-81	3-13-81	3655'	3633		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay			
	3339' GR	Queen	<del>-3093</del> *	3375 Depth Casing Shoe		
	Perforations					
	Selected intervals from	n 3419' to 3619' (59 hol	es)	3655'		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	454'	300		
	7 7/8"	4 1/2"	3665'	700		
		2 3/8"	3375'			
		<u> </u>	1			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a					
•	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tist, etc.)		
	4-6-81	4-6-81	Flow			
	Length of Test	4-6-81 Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs	275	pkr	20/64"		
	Actual Prod. During Test	Oil-Bble.	Water - Bbie.	Gas - MCF		
	195	25	170	350		
	1					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Object of State of St		
	The Market (piece back pe.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fen Hopkins (Signature)	Ken Hopkins
(Signature)	
DIVISION CLERK	
(Title)	
April 8, 1981	

(Date)

OIL CONSERVATION COMMISSION
APPROVED HIT AND AND 19
(11/1/2/1/2)
SEFERMISOR DISTRICT
VITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-completed wells.