

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
DESIGNATION AND SERIAL NO.

LC 066653

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

11/3/88

Government M

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Bell Lake, South Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T24S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED

10/28/88

16. DATE T.D. REACHED

10/28/88

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3562.8' GR

19. ELEV. CASINGHEAD

3562.8'

20. TOTAL DEPTH, MD & TVD

14,942'

21. PLUG, BACK T.D., MD & TVD

13,642'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	655'	26"	1385 C1 C	Circulated
13-3/8"	68#	5308'	17-1/2"	3600 lite & 200 C1 C	Circulated
9-5/8"	53.5#	12490'	12-1/4"	950 lite & 200 C1 H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	12199'	14941'	850	-			

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13340 to 13380 (.34" 40) Atoka
14078 to 14138 Morrow

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13340-13380	None
14078-14138	CIBP at 13,677' + 35' cement on top

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 11/9/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Base of Salt	5315	
				Bone Spring	9022	
				1st Bone Sprg	9956	
				2nd Bone Sprg	10696	
				3rd Bone Sprg	11579	
				Wolfcamp Sd	11827	
				Wolfcamp Sh	12348	
				Atoka	13270	
				Upper Morrow	14015	
				Mid Morrow	14300	
				Lower Morrow	14570	

RECEIVED

DEC 5 1988

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