TO ME UP IN MEXICO ENERGY AND MINERALS DEPARTMENT

PG. DF 18F119 911	41160		
DISTRIBUTI	0#		
SAMTA FE		\Box	
PILE			
U.8.G.4.			
LAND OFFICE			
TAANSPORTER	OIL		
	PAS		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>i.</u>					
Mobil Producing TX &	NM Inc.				
Address 9 Greenway Plaza - Su		nicton III	77046		
	100 2700 - NO	uswn, r			
Reeson(s) for filing (Check proper box)			Other (Please	ezplain)	
New Well	Change in Transport	ter of:	M	•	
Recompletion	Oil			Operator Name from	
X Change in Ownership	Castnghead Gar	. Ma	andensore The Sup	erior Oil Company APR	1 1986
<u> </u>				AFN	1 10001
If change of ownership give name The	e Superior Oi	1 Compan	y - 9 Greenway P	laza - Ste 2700 - Hous	ton, TX 770
II. DESCRIPTION OF WELL AND LI				•	
I sees Name	Well No. Pool Nam	e, including F	ormation	Kind of Lease	Lease No.
Government "M"	2 Bel.	l Lake, S	5. Morrow	Siete, Federal or Fee Federal	066653
					
Location		3.7		_	
Unit Letter H : 1980	_Feet From The	N Lis	ne and660	Feet From The $_{-}$ $^{\mathrm{E}}$	
		•			
Line of Section 17 Townshi	24 S	Range	34E , NMPM	. Lea	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND	NATTIRAL	LGAS		
Name of Authorized Transporter of Cil				o which approved copy of this form is	to be sent)
		• 6== 🗔	Address (Cine address a	o which approved copy of this form is	10 10 1001
Name of Authorized Transporter of Casingh	Add Cas (ar Dr)	/ Gas 🔲	Youress (Othe property)	o which approved copy of this form is	to de l'ent/
Transwestern Pipeline	: Co.		Box 2521 - Ho	uston, TX 77001	
If well produces oil or liquids, Uni	t Sec. Twp.	. Rge.	Is gas actually connecte	d? , When	
give location of tanks.	1 1	•	Yes	12-16-81	
If this production is commingled with the	at from any other le	ease or pool,	give commingling order	unmpet:	
NOTE: Complete Parts IV and V on				-	
NOTE: Complete Parts IV and V on	reverse suce if nec	essury.			
AN CERTIFICATE OF COMPULANCE	•		טוו כו	INSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIANCE	,		11	ONSERVATION DIVISION	
I hereby certify that the rules and regulations of	Erhe Oil Conservation	Division have	APPROVED	man () was	10
been complied with and that the information giv					, 13
my knowledge and belief.	•		84	TO THE DAY INDOVINOUS	
				IAL SIGNED BY JERRY SEXTON	,
			TITLE	DISTRICT I SUPERVISOR	
$T = \{x_i : x_i \in X_i\}$	1		This form is to	be filed in compliance with RUL	E 1104.
	<u> </u>		If this is a requ	est for allowable for a newly dril	led or deepened
(Signature) Authorized Agent				be accompanied by a tabulation vell in accordance with RULE 1	
(Tule)	4 4 1000		All sections of able on new and rec	this form must be filled out components ompleted wells.	etely for allow-
MAK (Date)	1 4 1986			ections I, II, III, and VI for cha or transporter, or other such chan	
				C-104 must be filed for each p	~
			completed wells.		oot to wentibly

	tion - (X)	Gas Well	New Well	Motrovet	Deepen	Plug Back	Same Res'y.	Diff. Res'v
Deta Spudded	Date Compi. Ready t	e Prod.	Total Depti			P.B.T.D.		! !
Elevetions (DF, RKB, RT, GR, etc.	Name of Producing F	ormation	Top OII/Go	s Pay		Tubing Dep	th	
Perforations						Depth Casing Shoe		
	TUBIN	G, CASING, AN	D CEMENTI	NG RECOR	<u> </u>			
HOLE SIZE	CASING & TU			DEPTH SE		S	ACKS CEMEN	(7
			+				~	
V. TEST DATA AND REQUES		Test must be able for this o	lepih or be for	full 24 hows,	<i></i>		qual to or exc	red top allow
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE	Test must be able for this d	lepih or be for	of total volum full 24 hours, Method (Flow,	<i></i>		qual to or exc	ed top allow
OIL WELL		Test must be able for this o	lepih or be for	full 24 hours, Asthod (Flow,	<i></i>			ed top allo.
OIL WELL Date First New Oil Run To Tanks	Date of Test	(Test must be able for this d	Producing h	full 24 hours, Method (Flow,	<i></i>	ifi, etc.)		ed top allo.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Test must be able for this a	Producing a	full 24 hours, Method (Flow,	<i></i>	Choke Size		ed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	(Test must be able for this a	Producing b Casing Pre	full 24 hours, Method (Flow,	, pump, gas i	Choke Size		ed top allow



IV. COMPLETION DATA