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LAND OFFICE	
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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC-Hobbs
1-Admin Unit-Midland
1-Laura Richardson-Midland
1-PBJ-Engr.
1-File
1-CRM-Foreman
3-WIO's

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5269

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Triste 33 State

2. Name of Operator	Getty Oil Company
3. Address of Operator	P.O. Box 730 Hobbs, NM 88240

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>24-S</u> RGE. <u>33-E</u> N.M.P.M.
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11. County	Lea
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15. Date Spudded	5/10/81	16. Date T.D. Reached	7/31/81	17. Date Compl. (Ready to Prod.)	10/12/81	18. Elevations (DF, RKB, RT, GR, etc.)	3479.2 GL	19. Elev. Casinghead	
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20. Total Depth	15,960'	21. Plug Back T.D.	11,990'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools 206'	Cable Tools	0-206
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Dry Hole	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Dresser-Com. Pen - Com. Neu.; DII-MLL-BHC Acoust. Dual induction; spectralog; caliper McCullough - PFC Log - Cement bond log	27. Was Well Cored	
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28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13 3/8"	48#	1115'	17 1/2"	835 sxs.		Circ.	159 sxs.
9 5/8"	36#	5391'	12 1/4"	4200 sxs.		Circ.	325 sxs.
7"	26#	12673'	8 1/2"	1660 sxs.		No Circulation	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	12,275'	13,392'	300		2 3/8	12,782'	12,782'

31. Perforation Record (Interval, size and number) <u>4 1/2" liner:</u> 13,260-64=10 holes; 13,282-85=8 holes CIBP @ 12,000' w/10' cmt. 7" csg.: 11,414, 12,10, 11,387, 86, 82, 80, 78, 76, 74, 72, 70, 11368, 66, 64, 62, 60, 58, 56, 10254, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 80, 82, 84, 86, 88, 90, 92, 94, 96	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	11,356-11,414
	10,254-10,310
	AMOUNT AND KIND MATERIAL USED
	2000 gals. 15% NE-26 balls
	3500 gals. 15% NE-60 balls

33. 98,10300, 02, 04, 06, 08, & 10=48 (.50") PRODUCTION HOLES

Date First Production	10/12/82	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing (Swabbing)	Well Status (Prod. or Shut-in)	P&A
Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.)

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Donald J. Steinnard</u> <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>2/24/82</u>

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FEB 25 1982

**O.C.D.
HOBBS OFFICE**