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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
3-NMOCD-Hobbs ✓ 3-WIO's
1-File Amoco-Hobbs
1-PJB-Engr. Amoco-Houston
1-Foreman-CM Southland-Midland

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-5269

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Triste 33 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3479.2 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIATION WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER Progress Report & P&A

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8/18/81 McCullough ran PFC log 13,508-12,650', perf 4 1/2" liner 13,260-64' = 10 holes, 13,282-85' = 8 holes open to pit 4 hrs, no flare. Swabbing & testing.
9/1/81 Shut in 16 hrs. TP 255#, Fluid level @ 10,500', Rigged down swab unit.
9/16/81 Moved in rig up X-Perf.
9/17/81 Loaded tbq w/40 bbls 10# KCL. Loaded csg. w/275 bbls. Set packer @ 12,799'. Jarrell set Otis plug in "N" nipple @ 12,798'. Pull 300 jts. tbq.
9/18/81 Loaded hole w/65 bbls 10# 2% KCL. Pulled 120 jts. 2 3/8" tbq. McCullough ran cement bond log 10,000' to 12,660'.
9/23/81 TP 60#, Milled out tight spots 12619, 12717, 12732. Ran to 12830'. Pulled mill.
9/24/81 TP 20#, McCullough, ran cmt. bond log 13056 - 12600'
9/25/81 McCullough ran caliper & collar log 13,084 - 12,601. (liner hanger @ 12,177 - 188.) top 4 1/2 @ 12,562, bottom 13,084, 7" @ 12,662 & top of bottom stub @ 13,200'.
9/29/81 CRC ran gauge ring & junk basket to 12,125', ran Baker CI bridge plug set @ 12,000'. Dumped 10 cement. PBTD 11,990'; ran PFC log 10,100 - 11,520'.
9/30/81 By CRC perf 7" csg w/30 holes 11,414, 12, 10, also perfed 11,387, 86, 82, 80, 78, 76, 74, 72, 70, 11,368, 66, 64, 62, 60, 58, 56; Ran 380 jts. 2 3/8" N-80 tbq (11,153') Open ended w/2 3/8 x 7" Otis perma latch pkr set @ 11,160', on-off tool w/1.791 "N" profile nipple @ 11,154'. Set pkr w/3000# while perf. F.L. 70' from surface, after perforating ran 43 stands tbq, well started running over. (Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 12/1/81

APPROVED BY Elden L. [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 1982

CONDITIONS OF APPROVAL, IF ANY:

10/1/81 TP 300#, CP 275#; opened well, dead in 10 min. Released 7" pkr. Pressured csg to 1000# and held. Released on-off tool & circ and spaced out. Pkr set @ 11,154' w/378 jts. of 2 3/8 4.7#, N-80, (11,092) & 1 jt of 2 7/8 landing jt (32') & 23' of N-80, subs, pkr is a Otis perma latch pkr w/Otis on-off tool w/1.791 I.D. "N" nipple set w/11,000#, load csg & pressure up to 500 psi. Nipple up well head. Swabbing & testing.

10/5/81 Dowell treated perfs 11,356-11414 w/2000 gals of 15% acid, 26 balls & flushed w/55 bbls of 10# brine, a total of 102 bbls. A.I.R. 4.5 bbls/min, max pressure 5840, min 5800#, ISIP was 2350, 15 min SIP was 2310#. Shut in 1 hr TP 2700#, Flowed back 10 min (TP = 0#) & recovered 15 bbls of load. Swabbed 4 1/2 hrs. & recovered 63 bbls.

10/7/81 Loaded tbg w/40 bbls. Jarrel wire line set plug in profile @ 11,154'. On-off tool @ 11,153.

10/8/81 McCullough perforated 7" csg (1/2" hole) @ 10,254, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 10,300, 02, 04, 06, 08, 10 = 29 holes. Dumped 2 sacks of cmt on pkr 11,143-53, Ran 282 jts. of 2 3/8" tbg to 8730'

10/9/81 Ran total of 324 jts. 2 3/8" N-80 & 1 jt 2 7/8 (10072) set @ 10092'. Otis pkr @ 10086'. On-off tool @ 10085' w/1.79" profile. Swab 2 hrs. Rec 26 bbls load. FL @ 6500.

10/12/81 TP 300#, FL 8500', Swab 1 hr. Rec 2 bbls water, 2 oil, FL 9500'. Halliburton treated perfs 10,254 - 10,310 w/3500 gals 15% NE acid. 60 balls, 57,000 SCF N₂, flushed w/37 bbls. Max 8000#, Min 5000#, rate 6.5 BPM, ISIP 3000# 15 min. 1600#, opened & flowed 3 hrs. rec 75 bbls load. Swabbed

10/16/81 SI 17 hrs. TP 400#, beginning fluid level 7500'. Swab 4 hrs. Rec 4 1/2 bbls H₂O + 2 bbls oil. 2 hr entry test. Prepare to plug & abandon. Fluid level 9500' to 9350' (150'), 1/4 BPH 20% oil.

10/19/81 Loaded tbg w/35 bbls 10# 2% KCL. Released packer, pulled tbg and packer. McCullough ran casing inspection log 0-5700'.

10/20/81 Ran Homco CIBP on tbg & set @ 10,200'. Spotted 25 sacks class "H" cement to 10,075'. Pulled tbg to 6389' & spotted 25 sacks class "H" cement from 6389' - 6264'.

10/21/81 Ran 175 jts 2 3/8" tbg and 1 jt of 2 7/8" tbg to 5395'. Rigged down unit.

11/16/81 MIRU Baber well service & displace hole from 6364 to surface w/10# mud laden fluid TOOH w/tbg, clean cellar & remove csg spool.

11/17/81 Weld on 7" pull nipple. Chemical cut 7" csg @ 5350'. (WLM). Pull & lay down 55 jts. of 7" csg.

11/18/81 Finished pulling 7" csg for a total of 65 jts of S-95 23# Buttress thread (2851') & 57 jts of N-80 23# 8 rd. LT&C (2492') Total of 5343' 7" stub @ 5350' Ran 176 jts of 2 3/8" tbg open ended @ 5400'. Pumped 35 sxs of class C near cmt plug (40% excess). Pulled tbg to 3600'.

11/19/81 Ran 2" tbg & tagged cmt @ 5298'. Pulled tbg to 4300'. Spot 50 sxs of class "C" from 4200 - 4300'. Raised tbg 2000'. Spot 50 sxs of class "C" 1900 - 2000'. Lay down tbg. Placed 10 sxs from surface to 20'. Rigged down unit & moved out. Placed "Dry Hole" marker @ well.