STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
3-NMOCD-Hobbs 3-WIO's	Sa. Indicate Type of Lease
	State XX Fee
OFERATOR 1-FILE AMOCO-HODDS	5. State Oll & Gas Lease No.
1-Foreman-CM Southland-Midland	L-5269
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DHILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101; FOR SUCH PROPOSALS.) 1.	7. Unit Agreement Name
OIL GAS WELL XX OTHER-	8. Farm or Lease Hame
Getty Oil Company	Triste 33 State
<sup>3</sup> . Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No.
4. Location of Well UNIT LETTER F 1980 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Wildcat
THE West LINE, SECTION 33 TOWNSHIP 245 RANGE 33E NMPM.	
3479.2 GL	12. County Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	Let Data
	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORAAILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Progress Report	X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
9/18/81 - McCullough ran cement bond log 10,000' to 12,660'.	
9/22/81 - Ran 3 13/16 mill on 2 3/8" tbg. Milled out tight spots. Ra	an Mill to 12830'.
Pulled mill.	······································
9/24/81 - McCullough ran cmt log 13056-12600.	
9/25/81 - McCullough ran caliper & collar log 13,084-12,601. (liner M	manger @ 12,177 - 188'.)
top 4 1/2@ 12,562', bottom 13,084, 7" @ 12,662 & top of bott	tom stub @ 13,200'.
9/28/81 - Shut in 48 hours TP 200#, prepare to plug back.	
9/29/81 - CRC ran gauge ring & junk basket to 12,125', ran Baker CI be	ridge plug set @ 12,000'.
Dumped 10' cement PBTD 11,990', ran PFC log 10,100-11,620'.	
9/30/81 - CRC perfed 7" csg w/3 holes 11,414, 12, 10, also perfed 11,3 74, 72, 70, 11,368, 66, 64, 62, 60, 58, 56, Ran 380 jts. 2 3	387, 86, 82, 80, 78, 76, 379, 80, 80, 80, 80, 80, 80, 80, 80, 80, 80
Open ended w/2 3/8 x 7" Otis perma latch pkr set @ 11,160',	$n = 00 \ \text{Lbg} \ (11, 153^{\circ})$
profile nipple @ 11,154'. Set pkr w/9000# while perf. F.L.	70' from surface, after
perforating ran 43 stands tbg; well started running over.	To fiom sufface; after
10/1/81 - TP 300#, CP 275# Open well, dead in 10 min. Release 7" pkr.	. Pull 4' packer-stuck.
circulated approx. 10 bbls. Still stuck. Tried to circulated	te again. TP $1000\#$ .
Pressured csg. to 1000# and held. Released on-off tool & c:	irculated and spaced out.
(Continued on Back)	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
AREA SUPERINTENDENT	DATE 10-8-81
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY	