30-025-27293

Date February 26, 1981

NO. OF COPIES	RECEIVED	1								
DISTRIBU	TION		NEW	MEXICO OIL CON	SERVATION CO	MMISSION	F	orm C-101		
SANTA FE			6-NMOCD-HO	DBBS	1-ADMIN. U	NIT-MID	LAND F	Revised 1-1-6	55	
FILE			1-PJB-ENGF	•	1-FILE		Ţ.		Type of Lease	
U.S.G.S.			1-CM-EUNIC	CE SECTOR	1-AMOCO-HO			STATE		
LAND OFFICE			_		1-AMOCO-HOUSTON		F	.5. State Oil & Gas Lease No.		
OPERATOR					1-SOUTHLAN	D				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
la. Type of Work								7. Unit Agre	ement Name	
	DRILL XX			DEEPEN		PLUG BACK				
b. Type of Well	1				51W61.5 [SINGLE MILITIPLE			8, Farm or Lease Name	
WELL []	GAS WELL	<u>XX</u>	OTHER		SINGLE XX	MUL	ZONE		33 State	
2. Name of Opera								9. Well No.	· · · · · · · · · · · · · · · · · · ·	
3. Address of Op	ty Oil Co	ompany						10 54-146-	3 T) - 4 Tital 1 - 4	
P. O. Box 730, Hobbs, New Mexico 88240									10. Fieldyand Pool, or Wildcat Undesignated NI)	
4. Location of W						North		Triffit	gnaced (VI)	
	UNIT LET	TTER	Loc	ATED	FEET FROM THE		LINE			
1980			est	33	24-S	3334				
TITTITI	FEET FRO	777777	Yrrrrrrr	E OF SEC.	TTTTTTT	TTTTT	MªMN /////	12. County		
								Lea		
	HHH	++++	HHHH	<i>HHHHH</i>	////////	41111	<i>HHH</i>	וויויה	HHHHPirri	
++++++	4444	<i>HHH</i>	////////	/////////////////////////////////////	19. Proposed D	epth 1	9A. Formation		20, Rotary or C.T.	
					16,700		Morrow		Rotary	
21. Elevations (Show whether DF, RT, e						1B. Drilling Contractor		22. Approx	. Date Work will start	
3479.2 Blanket Bond Pending						Immediately				
23.			Þ	BOBOSED CASING	AND CEVENT DD	00044				
				ROPOSED CASING	AND CEMENT PR	UGRAM				
SIZE OF	HOLE	SIZE	OF CASING	WEIGHT PER FC	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
26			20	94	40		Ready	Mix	Surface	
	1/2		13 3/8	48	1100		835 s	SX	11	
	12 1/4		9 5/8	36	5300		2000 sx		11	
	8 1/2		7 23 & 2		1 12750		1585 sx		l ti	
6	6 1/8		4 1/2	13.5	5 16700		478 sx		Liner Top	
2.	product to 16,7 will be	ive fo 700' an	rmations. d brine an rated sele	m will be use Our mud sys d brackish we ctively accor s and choke	tem will be ater from s rding to el	e invert surface Lectric	ted oil to 11,20	pase fro 00'. Th	m 11,200°	
IN ABOVE SOACE	F DESCRIBE	PROPOSE	O PROGRAM• IF I	PROPOSAL IS TO DESP	EN OB BLUC BACK A	TIVE DATA OF	DDF6587 050	0UCTIVE 70"		
TIVE ZONE. GIVE B	SLOWOUT PREVE	INTER PROGR	RAM, IF ANY.	PROPUSAL IS TO DEEPE	ER UN PLUG BACK, G	SIVE DATA OF	FRESENT PRO	OUCLIVE ZONE	E AND PROPOSED NEW PRODUC	
I hereby certify th	hat the informa	atio n ab ove	Is true and comp	olete to the best of m	y knowledge and !	belief.				

Area Superintendent

CONDITIONS OF APPROVAC, IF ANY: