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DISTRICT!

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Litzwer DD, Arlesia, NM 88210

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104 keyand 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

•	TO TRANS	PORT OIL	AND NAT	TURAL GA					
perator			Well API No						
Hallwood Petroleum,	Inc.	<u>.</u> .			1 30	- 015 -27:	351		
ddress P.O. Box 378111, Der	nver. CO 80237								
eason(s) for Filing (Check proper box		 	ÃΛ Oune	T (Piease expu	24A)				
ew Well	Change in Transporter of: Company name changed from Quinoco Oil Dry Gas Dry Hetroleum, Inc. effective 6/1/90								
ecompletion	Oil Dry		Pe	etroleum	, inc. e	rrectiv	'e 6/1/90)	
hange in Operator	Casinghead Gas Coo			270111			002		
d address of previous operator	Quinoco Petroleum	, Inc., F	.0. Box	3/8111,	Denver,	00 80	1237		
. DESCRIPTION OF WEL	L AND LEASE								
ease Name	1 1	Name, include	•			Federal or For	_	ze No.	
Federal CR 8	<u>! I [C</u>	<u>inta Roja</u>	a Morrow				NMO	1228	
Unit Letter J	: 1980 F	t From The	South Line	and 1980	l Fe	et From The .	East	Line	
Section 8 Town		nge 35E		ирм, Le				County	
34.000 0 104.0	LEND 270 REI	uge JJL	, 140	arm, cc	<u>.u</u>				
I. DESIGNATION OF TRA					 	-6.3.1	· · · · · · · · · · · · · · · · · · ·		
eame of Authorized Transporter of Oil Enron Oil Trading &	, I	$\stackrel{\bigstar}{\longrightarrow}$					form is 10 be si 7 251-118		
issue of Authorized Transporter of Ca		Dry Gas X	Address (Giv						
El Paso Natural Gas	Co.		P.O. Bo	x 1492,	El Paso		9978		
well produces oil or liquids, we location of tanks.	Unit Sec. Tw		is gas actually	y connected?	When				
this production is commingled with the	J 8 24		Yes	<u> </u>		11/9/81			
V. COMPLETION DATA		., g. ve oonnang	int older main						
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
rate Spudged	Date Compl. Ready to Prod.		Total Depth			: P.B.T.D.		_1	
(DE DED DE CD	Name of Producing Forms		Ton Oil/Car	Da.i		1			
ievanons (DF, RKB, RT, GR, etc.)	Top Oil/Gas	ray		Tubing Der	oth				
en orations						Depth Casing Shoe			
	TT TO DO CO			5500		· · · · · · · · · · · · · · · · · · ·			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
11000 0100	E CASING & TOBI	10 0122		DEF IN SE		;	<u> </u>		
	:								
		 	 			<u> </u>			
. TEST DATA AND REQU	EST FOR ALLOWAB	LE							
_	er recovery of total volume of h		i be equal to or	exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
tate First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump, gas lift, etc.)							
ength of Tes	Tubing Pressure	· · · ·		1179		Choke Siz	<u> </u>		
	i ruoing riceanic	Tubing Freshie		Casing 1. Casing					
Actual Frod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
			<u></u>						
GAS WELL ACTUAL PROF. Test - MCF/D	Second of Ton		The Comme	0.0 (CT		Course of	Congenera		
COM POL 188 - MCP/D	i.ength of Test	Boil. Conde	new/MMCF		Gravity of Condensate				
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)			Choice Size		
						<u> </u>			
VL OPERATOR CERTIF	TCATE OF COMPL	IANCE			NCED	ATION	וטועופו	ON!	
I hereby certify that the rules and n				OIL CO	NOEHV	_	DIVISI	_	
Division have been complied with a is true and complete to the best of the bes		3400	D=1	. A	od.	_		· · · · · · · · · · · · · · · · · · ·	
4/ 01	1.		Dat	e Approv	ea				
Nally S. F	Sichardson	<u> </u>	Ry		- 1	: 4 _			
Holly S. Richardson	- C. O E	- 1	Dy -		Fg ** - 2				
	i or ups. Eng.	lech.	11		-				
Printed Name 6/26/90		ille							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.