

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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| DISTRIBUTION | | | |
| ANTA FE | | | |
| ME | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

I. Operator
Quinoco Petroleum, Inc.
Address
Stanford Place 3, 4582 South Ulster St Parkway, Suite 1700, Denver, Colorado 80237
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain)
EFFECTIVE 1/1/89
If change of ownership give name and address of previous owner
Enron Oil & Gas Company, Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Federal CR 8
Well No. 1
Pool Name, including Formation
Cinta Roja Morrow
Kind of Lease
State, Federal or Fee Federal
Lease No.
NM01228
Location
Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east
Line of Section 8 Township 24S Range 35E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Enron Oil Trading & Transp. Co.
Address (Give address to which approved copy of this form is to be sent)
Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.
Unit J Sec. 8 Twp. 24 Rge. 35
Is gas actually connected? Yes When 11/9/81

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Holly Richardson (Signature)
Production Technician (Title)
1/23/89 (Date)

OIL CONSERVATION COMMISSION
FEB 03 1989
APPROVED _____, 19____
BY _____ Orig. Signed by Paul Kautz Geologist
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple