

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

411 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980 FEL and FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

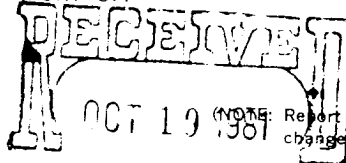
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion reports ☒

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-81 Circ 13.5#/gal mud holding back press. SIP 200#.

10-4-81 SD for Sunday.

10-5-81 Running tubing.

10-6-81 POH. 40 hour SITP 50#. Set RTTS at 11700'. Test annulus to 1500# held ok. Test liner top to 1500#. Lost 200# in 5 minutes. Cut off 7" casing.

10-7-81 Fin POH with 7" RTTS pkr. PU 4 1/8" bit, casing scraper and 370 joints 2 3/8" tubing.

10-8-81 Cleaning out liner. Mud and LCM mat'1 11890-12068'.

10-9-81 Attempting to regain circ. Clean out 5" liner 12068-12857'. Lost complete return. Pumped 150 bbls 13# mud. Did not regain circ. Pumped 150 bbls down tubing.

10-10-81 14 hour SITP 0#. Pumped 20 bbls 10# brine and regained circ. Cleaned out liner 13859-14509'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE District Manager

DATE Oct. 14, 1981

OCT 20 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

0-11-81 CD for Weekend.

0-12-81 CD.

0-13-81 Prep to squeeze liner top. 35 hour SITP 35#. POH with 2 3/8" tubing. Set 7" EZSV retainer at 11614'. TIH with stinger and 367 joints 2 3/8" tubing. Test annulus to 700#. Held OK.