UNITED STATES **DEPARTMENT**

| .5 020 | 1 5. LEASE |
|-----------------|------------------|
| OF THE INTERIOR | NM- |
| CAL CLIDVEY | 6 15 11 11 11 11 |

| | DEPARTMENT OF THE INTERIOR | NM- 14164 |
|--------------------|--|--|
| _ | GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME |
| - | 1 oil gas | 6. FARM OR LEASE NAME |
| _ | well well dother | Federal CR 8 9. WELL NO. |
| | 2. NAME OF OPERATOR | 1_1 |
| - | Belco Petroleum Corporation 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME |
| | 411 Petroleum Building Midland, Tx 79701 | Cinta Roja Morrow |
| _ | 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FEL and FSL AT SURFACE: | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T24S, R35E |
| | AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| | AT TOTAL DEPTH: | Lea NM |
| ī | 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. API NO. |
| | REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| R | REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3400' GR |
| | TEST WATER SHUT-OFF | |
| | FRACTURE TREAT | 00000 |
| | SHOOT OR ACIDIZE | <u> </u> |
| P | PULL OR ALTER CASING THE TOTAL | (NOTE: Report results of multiple completion or zone |
| | MULTIPLE COMPLETE | 7 1981 7 1 |
| | ABANDON* | |
| | other) Completion Operations OK & U.S. GEOLOGY | 940 |
| - | ROSTYCH ME | CAL SURVEY W. MEXICO |
| | 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent | e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.) # |
| 5/7/81 | Cmt was circ. on the 16" casing. | |
| 9/23/81 | RU flow line to pit. CP 500#. Pumped 10# | brine into casing at ½ BPM at 500#. |
| 9/24/81 | Bled off gas with fluid to surface in 15 mi | inutes. Pumped 180 bbls brine wtr. |
| 0 (05 (07 | down esg at 1½ BPM at 2100#. SICP 2050#. | |
| 9/25/81 | 10 hour SITP 1800#. Open on 18/64" ck. Fi | luid to surface in 20 minutes. Flower |
| 2/24/01 | 20 tbls brine and 2 BC to pit. Pumped brin | ne down casing. |
| 9/26/81 9/27/81 | | e to 8000'. Circ 400 bbls 11.6# mud. |
| 9/28/81 | · · · · · · · · · · · · · · · · · · · | |
| 9/29/81 | | 201 |
| 9/30/81 | 1 | 70'. Pumped 235 bbls 13.5# mud. |
| ,,,0,,01 | 1 1 >> | led tubing at 10,000'. Pump trucks |
| s | locked up. Changed out trucks and pumped 2 subsurface Safety Valve: Manu. and Type | 20 DDIS MUG. Trucks locked up. |
| | | Set @ Ft. |
| • | 8. I hereby certify that the foregoing is true and correct | |
| Si | ACCEPTED FOR RECORD THE District Mar | nager 10-2-81 |
| _ | M A Mis space for Federal or State office | 26 ((66) |
| AF | PPROVED BY Mt. Moon | DATE |
| C | ONDITIONS OF APPROACT ANY 1881 | DATE |
| | 1 | • |
| | U.S. GEOLOGICAL SURVEY | |
| | ROSWELL, NEW MEXICO See Instructions on Reverse Si | de |
| | | • |

10-1-81 TIH with coil tubing. RU Otis tubing and mud trucks. SDFN.
10-2-81 RU Otis and TIH with coil tubing to 10,000'. Pumped 270 bbls 13.5# mud at 4 BPM at 4000#.