

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-7-71)

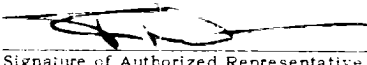
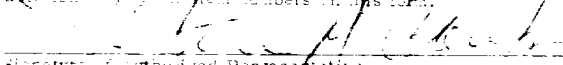
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
East Mason	Exxon Federal (NM-19447)	1
3. OPERATOR		9. RRC Identification Number (Gas completions only)
Equitable Petroleum Corp.		
4. ADDRESS		10. County
P.O. Box 8407 Metairie, La. 70011		
5. LOCATION (Section, Block, and Survey)		
Sec. 8, T26S, R32E		Lea N.M.

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
403	403	3/4	1.31	5.28	5.28
606	203	3/4	1.31	2.66	7.94
1011	405	3/4	1.31	5.31	13.25
1509	498	1	1.74	8.66	21.91
2002	493	1	1.74	8.58	30.49
2316	314	1	1.74	5.46	35.95
2516	200	1	1.74	3.48	39.43
2894	378	1 1/4	2.18	8.24	47.67
3143	249	1	1.74	4.33	52.00
3618	475	1	1.74	8.26	60.26
4002	384	3	5.23	20.08	80.34
4410	408	2	3.49	14.24	94.58

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4410 feet = 95.58 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rule feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", a such written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties provided in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification that I have personal knowledge of the inclination data and facts stated on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) in the item numbers on this form.  Signature of Authorized Representative Fred M. Newman Name of Person and Title (type or print) Fred M. Newman, Inc. Name of Company Equitable Petroleum Corp. Telephone: <u>915</u> <u>563-1247</u> Area Code	OPERATOR CERTIFICATION I declare under penalties provided in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification that I have personal knowledge of all information presented on this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) in the item numbers on this form.  Signature of Authorized Representative Steve Coulon Field Supt. Name of Person and Title (type or print) Equitable Petroleum Corporation Operator Equitable Petroleum Corporation Telephone: <u>915</u> <u>697-7467</u> Area Code
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates information certified by company that conducted the inclination surveys.

*11. Measured Depth (feet)	*12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
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If additional space is needed, attach separate sheet and check here ☐

- INSTRUCTIONS -

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.