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SUBMIT IN T LICATE\*

(Other itstrums on reverse side)

Form approved, Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEFAR IMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO. NM-19447	
GEOLOGICAL SURVEY								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TE BE NAME	
1a. TYPE OF WORK		——————————————————————————————————————						
DRILL 🛛		DEEPEN	DEEPEN [		PLUG BACK 🗌		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			_	·		<u>-</u>		
WELL X	ELL OTHER		S Z-	INGLE ONE	MULTIP ZONE	LE	8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR							EXXON FEDERAL	
EQUITABLE PETROLEUM CORPORATION							9. WELL NO.	
3. ADDRESS OF OPERATOR Energy Plaza, Suite 200							1	
3636 North Causeway Blyd Metaicia Louisiana 70002							10. FIELD AND POOL, OR WILDCAT	
3636 North Causeway Blyd., Metairie, Louisiana 70002  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 7 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7							· -	
660' FSL & 660' FEL of Sec. 8-26S-32E							East MasonDelaware Ext.	
At proposed prod. zone							AND SURVEY OR AREA	
same Same							Sec. 8-26S-32E	
A DISTANCE IN MAINE AND								
30 air niles west of Jal, New Mexico								
ID. DISTANCE FROM PROPU	ich mexico				17. NO. 0	Lea N. M.		
		660 '		880		TO THIS WELL		
(Also to Deerest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  NA			19. PROPOSED DEPTH 20. RG				40	
		١٨			1	TARY OR CABLE TOULS		
OR APPLIED FOR, ON THIS LEASE, FT. NA 6100 Cherry Canyon  P. ELEVATIONS (Show whether DF, RT, GR, etc.)							Rotary	
3193 G.L.							22. APPROX. DATE WORK WILL START	
3			- <del></del>				April 15,	1981
		PROPOSED CASI	NG ANI	CEMENTIN	SG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING	рертн		QUANTITY OF CEMENT	
11"	8 5/8"	24 #	24 #		Ť	Circul	late cement to surface	
_7 _7/ <u>8''</u>	5 1/2"	14 8 15.5	#	6100	001		Circulate back to Base of Salt	
							ıt not less tha	

Well will be drilled to 4500 feet and the Upper Celaware Sands will be evaluated. If commercial production is not indicated, well will be drilled to 6050' and the Sand Eunes porosity zone will be tested. If warranted, pay intervals will be stimulated.

## See attached for:

- 1. Well Location and Acreage Dedication Plat
- 2. Supplemental Drilling Data (including BOP Sketch)
- 3. Surface Use Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

8IGNED James A. Knauf Title Agent Date 3-19-81

(This space for Federal or State office use)

PERMIT NO. APPROVED BY GEOLOGIE H. STEWAL: TITLE DATE

CONDITIONS OF APPROVAL, 1440R 2 7 1981