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1000 Rio Huerfano Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator FLARE OIL, INC. - <i>Contract is at Pentail Production Co.</i>		Well API No. 30-025-27359
Address 105 R.R. 620 S., Box 17-F, AUSTIN, TX 78734		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☒ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name PERRO GRANDE UNIT, Strawn	Well No. 1	Pool Name, Including Formation SABANINA STRAWN GAS	Kind of Lease State, (Federal) or Fee	Lease No. NM-13642
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 6 Township 26S Range 35E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ PERMIAN Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1183, HOUSTON, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ SID RICHARDSON CARBON GAS CO.	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FT. WORTH, TX 76102	
If well produces oil or liquids, give location of tanks.	Unit 3 Soc. 6 Twp. 176 Rge. 35	Is gas actually connected? YES When? 2-8-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA **SID RICHARDSON GASOLINE CO. - Eff. 3/1/93**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **H. F. COOK** **PRESIDENT**
Printed Name
Date **12-11-91** Telephone No. **512-261-4536**

OIL CONSERVATION DIVISION

DEC 17 1991

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

FOR RECORD ONLY. APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.