

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Perro Grande Unit <i>Strawn</i>
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSLX 1980' FEL (Unit J, NW/4, SE/4)	10. FIELD AND POOL, OR WILDCAT Jabalina Strawn Gas
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 6-26-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3779.6' GL	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI and RUSU. Perf strawn interval 14410-18, 14424-28 4 DPJSPF. 0° phasing, 1-9/16 thru tubing gun. Pu Gamma ray temp survey. Found communication between tubing and annulus. R free point and string shot. Tubing would not pull out of packers. Cut tubing 14386 chemical cutter, RIH Guiberson Uni 6 and tubing. Set packer at 14291 and acid strawn 8000 gal of 15% HCL 294 ball sealers. Air 3.5 BPM 5900# average treat pressure. Max pressure 6000#. ISIP 4400#. RD and MOSU.

PPWO: 0 BOPD x 0 BWPD x 0 MCFD.
PAWO: 1 BOPD x 0 BWPD x 166 MCFD.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

S. Brownlee

TITLE

Admin. Analyst

DATE

4-7-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 13 1987

[Signature]

CARLSBAD, NEW MEXICO