

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-13647	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME Perro Grande Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSLX 1980' FEL, Sec. 6 At top prod. interval reported below (Unit J, NW/4, SE/4) At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat Strawn	
15. DATE SPUDDED 3-27-81				11. SEC. T. R. M. OR BLOCK AND SURVEY 6-26-35	
16. DATE T.D. REACHED 10-16-81				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 2-7-83				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3279.16 GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 16560		21. PLUG, BACK T.D., MD & TVD 15628		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				24. ROTARY TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14482'-14587' Strawn				25. CABLE TOOLS _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____				27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
20		133		1017	
13-3/8"		68, 72		5392	
9-5/8"		53.5		12850	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26		1320 sx lite, 450 C1 C		85 sx	
17-1/2		5230 lite, 700 C1 C		205 sx	
12-1/4		3725 lite, 500 C1 H		200 sx C1	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
7		12362		15765	
4-1/2		15185		16543	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
775 C1 H		_____		SIZE	
200 C1 H		_____		DEPTH SET (MD)	
_____		_____		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
14482'-99, 14516'-20', 14570'-87'					
.4 inch 4 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. _____					
DEPTH INTERVAL (MD) _____					
MATERIAL USED _____					
MAR 10 1983					
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
12-28-82		Flowing		Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
2-7-83		24		18/64	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
_____		5		449	
WATER—BBL.		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO	
_____		_____		89800	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
500		_____		_____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY _____					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Mark Freeman		TITLE Asst. Admin. Analyst		DATE 2-28-83	
MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
MAR 11 1983
O.C.D.
HOBBS OFFICE