

N. M. OIL CONS. COMMISSION  
P. O. BOX 1880  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 6  
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-13647
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Perro Grande Unit
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
6-26-35
12. COUNTY OR PARISH  
LEa
13. STATE  
NM
14. API NO.  
30-025-27359
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3279.6 GL

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- |                      |                                     |                          |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/>            | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/>            | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/>            | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/>            | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/>            | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/>            | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/>            | <input type="checkbox"/> |
| (other)              |                                     |                          |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to replace current production packer with a permanent packer, expose additional Strawn pay and stimulate the Strawn formation per the following:

Rig up blow down well and load tubing with clean 2% KCL brine. Release packer (PSA 14,424'). Raise packer two stands and circulate hole with mud. Minimum mud weight will be 14.1 ppg (10,600 BHP). Pull tubing and packer. RIH with Model "D" permanent packer on wireline. Set packer in 7" P-110, 34.58# liner at  $\pm 14,380'$ . Run 1.81" F-Nipple on bottom of seal assembly and EL-Rec with 1.875" profile nipple on top of latch-in. Run 2-7/8" tubing to surface. Prior to stringing into packer, land tubing at  $\pm 14350'$  and circulate mud out of hole displacing with clean 2% KCL brine. Sting and latch into packer. Perforate Strawn intervals 14,482'-99' and 14,516'-20'

Subsurface Safety Valve: MMS, J-HOU, J-W, Stafford, 1-CMH 1-Superior, Mid. @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lanning TITLE Ast. Adm. Analyst

APPROVED

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1983

FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

RECEIVED

JAN 24 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

with 4 DPJSPF utilizing .-11/16" hollow carrier decentr zed thru-tubing gun with 0° phasing. Acidize with 8,000 gals of 15% HCL as follows:

- a) Run before treatment GR-Temp. Survey.
- b) Pump 3570 gals of 15% HCL.
- c) Pump remaining acid (4430 gals) with 1 ball sealer per bbl.
- d) Flush acid to perfs with 3570 gals of 2% KCL brine water.
- e) Run after treatment GR-Temp. Survey.

Note: Anticipate treatment at 6000 psi surface treating pressure and 3 BPM. Tag acid with RA material.

Attempt to produce well. Swab as necessary.

RECEIVED

FEB 1 1983

O.C.D.  
HOBBS OFFICE