

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 6  
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<u>continued testing</u>	

5. LEASE  
NM-13647  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Perro Grande Unit  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat Strawn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
6-26-35  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
30-025-27359  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3279.6 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flowed 19 barrels condensate, 0 barrels water, and 931 mcf in 29 hours. Ran bottom hole pressure bomb. 118 hour SI bottom hole pressure 9093 psi. Moved in wireline unit and released and dropped Vann gun perf assembly. Moved out wireline unit. Resumed flow testing. Tested 3 days. Recovered 51 barrels of condensate, 87 barrels of water, and 2960 mcf gas. Moved in wireline unit. Ran bottom hole pressure test. Bottom hole pressure 8410 psi. Resumed flow testing.

0+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 1-28-83

ACCEPTED FOR RECORD

APPROVED BY W. J. CHASTEN TITLE \_\_\_\_\_ DATE MAR 31 1983

CONDITIONS OF APPROVAL MAR 10 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO