

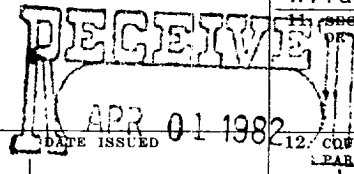
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR Amoco Production Company									
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL x 1980 FEL, Sec. 6 At top prod. interval reported below (Unit J, NW/4, SE/4) At total depth									
									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE NM	
5. DATE SPUDDED 3-27-81		16. DATE T.D. REACHED 10-16-81		17. DATE COMPL. (Ready to prod.) 12-9-81		18. ELEVATIONS (DF, RKB, HT, GR, ETC.)* 3276.15 W. SURVEY		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 16560		21. PLUG, BACK T.D., MD & TVD 16543		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 153-TD		ROTARY TOOLS CABLE TOOLS 0-153	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 15819-15765								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Form Den., Bore. Camp. Sonic Log, Dual Laterolog MicroSFL								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20		133#		1017'		26'		1320 SX Lite, 450 SX C1d	
13-3/8"		68, 72		5392'		17-1/2		5230 SX Lite, 700SX C1 C	
9-5/8"		53.5#		12850'		12-1/4		900 SX Lt, 300 SX C1 H	
								2825 SX Lite, 200 SX C1H Circ.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
7"		12362'		15765'		775 SX C1H			
4-1/2"		15185'				200 SX C1H			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
7"									
4-1/2"									
31. PERFORATION RECORD (Interval, size and number)									
15819-15765 w/4 SPF									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33.* PRODUCTION									
DATE FIRST PRODUCTION 12-9-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing							
DATE OF TEST 12-9-81		HOURS TESTED 24		CHOKE SIZE 22/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0	
								GAS—MCF. 16000	
FLOW. TUBING PRESS. 7400		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. 16,000	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Mark Freeman</u>		TITLE <u>Assist. Admin. Analyst</u>				DATE <u>12-21-81</u>			

ACCEPTED FOR RECORD
 MAY 4 1982
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

0+6-USGS, R	1-Hou	1-Superior, Midland	1-W. Stafford, Hou	1-MDR
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Wolfcamp	12714	13250	Gas and condensate	Morrow Atoka Strawn Delaware Bone Springs
				MEAS. DEPTH
				TRUE VERT. DEPTH
				15632 14790 14470 5340 7850

RECEIVED
MAY 5 1982
O.C.D.
HOBBS OFFICE