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COUNTY: LE FIELD Wildcat STATE NM

OPR AMOCO PRODUCTION CO. API 30-025-27359

NO 1 LEASE Perro Grande Unit MAP

Sec 6, T26S, R35E CO-ORD

1980 FSL, 1980 FEL of Sec 7-5-27 NM

11 mi W/Bennett Re SPD 12-16-82 Re CMP 2-3-83

CSC	WELL CLASS: INIT *WSXFIN *WSD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
20-1017-1770 sx				
13 3/8-5329-5930 sx				
9 5/8-12,850-1200 sx				
7-1nr-12,362-15,765-775 sx				
	TD 16,560 (MRRW)	PBD 15,628		

IP (Strawn) Perfs 14,482-587 F 3588 MCFGPD. Pot based on
24 hr test thru 24/64 chk. GOR (NR); gty (Gas) (NR); (Cond)
(NR); CP Pkr; TP 400

CONTR OPR SELEV 3280 GL sub-s

7-25-83 F.R.C. 7-30-83 OWWO
PD 15,628 WO
(Orig. Cmp 3-17-82 thru (Morrow) Perfs
15,765-819, OTD 16,560, OPB 16,543)
TD 16,560; PBD 15,628; Complete
CIBP @ 15,628
Perf (Strawn) 14,570-587 w/4 SPF
Natural
FARO 710 MCFGPD in 5 hrs thru 12/64 chk,
TP 1480 (14,570-587)
Perf (Strawn) 14,482-499, 14,516-520 w/4 SPF
Acid (14,482-587) 8000 gals
Strawn Discovery

*Denotes Changes & Additions

7-5-27 NM

LEA
AMOCO PRODUCTION
CO.

Wildcat
1 Perro Grande Unit
Sec 6, T26S, R35E

NM
Page #2

7-30-83 COMPLETION ISSUED
8-6-83 RE-ISSUED COMPLETION

7-5-27 NM
IC 30-025-70500-83

LEA
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Wildcat
1 Perro Grande Unit
Sec 6, T26S, R35E

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6-11-81 Drlg 12,675 lm & sh
mw 9.3, vis 29, bit #10 (12 $\frac{1}{2}$ -F5)
6-22-81 TD 13,557; Trip
mw 15.5, vis 38, bit #12 (8 $\frac{1}{2}$ -FP62)
7-1-81 Drlg 14,157 lm & sh
mw 15, vis 40, bit #14 (8 $\frac{1}{2}$ -F5)
Drlg break 14,027-041, no flow
7-7-81 Drlg 14,452 lm & sh
mw 15, vis 43, bit #16 (8 $\frac{1}{2}$ -FP63)
7-16-81 TD 15,088; Bit trip
mw 15.3, vis 42, bit #18 (8 $\frac{1}{2}$ -M84F)
Drlg breaks 14,580-600, 14,970-976, no flow
7-21-81 TD 15,474; Trip
mw 15.4, vis 42, bit #18

2-1-47 NM

7-27-81 TD 15,750; Trip
mw 15.3, vis 53, bit #19 (8 $\frac{1}{2}$ -M84F)
Drlg breaks 15,642-648, 15,658-678 no flow
7-31-81 TD 15,765; WOC
8-13-81 TD 15,935; LDDP
Drlg break 15,830-847, no flare
While on trip, well blew out, est 7000# pressure
pushed mud from hole, blew approx 570 ft
pipe & 19 DC's out of hole
No injuries or fire resulted
8-21-81 TD 15,935; Bledg pressure
mw 15.5, vis 42
8-28-81 TD 15,935; Circ
mw 15.7, vis 42
Have Ppd 2475 bbls mud to date
9-11-81 TD 15,935; PBD 15,664; Trip
PB to 15,664 w/55 sx

2-1-47 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 Perro Grande Unit
Sec 6, T26S, R35E

NM
Page 3

9-25-81 TD 15935; Drlg by @ 15,900 lm & sh
DOC to 15,780 & Drld off
Drlg break 15,855-864
10-2-81 TD 16,172; Trip
10-9-81 TD 16,320; Trip
mw 15.7, vis 50, bit #28 (5 7/8-J55)
10-16-81 TD 16,560; rng logs
10-23-81 TD 16,560; ND BOP
10-30-81 TD 16,560; WOCU
11-13-81 TD 16,560; Prep circ.
11-23-81 TD 16,560; PBD 16,543; Swbg
12-4-81 TD 16,560; PBD 16,543; SI
Perf (Morrow) 15,765-769, 15,806-814, 15,817-
819
Natural 2-1-47 NM

12-4-81 Continued
FARO 1600 MCFGPD in 4 hrs thru 22/64 chk, TP
9380 (15,765-819)
12-16-81 TD 16,560; PBD 16,543; WOSP
Flwd 1600 MCFGPD + 2 BW in 24 hrs thru 22/64
chk, TP 7400 (15,765-819)
2-1-82 TD 16,560; PBD 16,543; Complete
(Morrow) FOUR POINT GAUGES:
Flwd 2221 MCFGPD, chk (NR), 12 mins, TP 3651
Flwd 3517 MCFGPD, chk (NR), 12 mins, TP 3591
Flwd 5886 MCFGPD, chk (NR), 42 mins, TP 3398
Flwd 7778 MCFGPD, chk (NR), 30 mins, TP 3273
Morrow Discovery; No Suggested Field Name
LOG TOPS: Delaware 5340, Bone Spring 7850,
Strawn 14,470, Atoka 14,790, Morrow 15,632
BHT 182 deg @ 15,792
2-6-82 COMPLETION ISSUED 2-1-47 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 Perro Grande Unit
Sec 6, T26E, R35E

NM
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4-10-82 RE-ISSUE TO ADD CAOF, FOUR POINT GAUGES, BHT
& P.L.C.

2-1-47 NM
IC 30-025-70184-81

REISSUES
PI# 30-T-0008 06/23/86 SEC 6 TWP 26S RGE 35E
30-025-27359-0001 PAGE 2

WSX WSD

AMOCO PROD
1

PERRO GRANDE UNIT

PRODUCTION TEST DATA

STRAWN PERF W/ 4/FT 14482-14520 GROSS 003
PERF 14482-14499 14516-14520

DRILLING PROGRESS DETAILS

AMOCO PROD
OWWO: OLD INFO: FORMERLY AMOCO PROD, #1 PERRO
GRANDE UNIT. ELEV 3280 GR. 20 @ 1017 W/1770 SX
13 3/8 @ 5329 W/5930 SX, 9 5/8 @ 12850 W/1200 SX
7 LNR 12362-15765 W/775 SX. OTD 16560. PB 16543
COMP 3/17/82. PROD ZONE: MORROW 15765-15819.
07/30 LOC/1983/
07/30 16560 TD, PB 15628
COMP 2/3/83, IPF 3588 MCFGPD, GTY (NR),
GOR (NR), GTY (GAS) (NR),
CK 24/64, FTP 400, FCP PKR
PROD ZONE - STRAWN 14482-14587
07/30 STRAWN SHALLOWER POOL DISCOVERY IN THE
JABALINA FIELD
08/06 REISSUED TO CORRECT INITIAL & FINAL CLASS
REPLACEMENT FOR CT ISSUED 7/30/83
06/16 REISSUED TO CORRECT FLD, DISC STMT & ADD
CONTR
REPLACEMENT FOR CT REISSUED 8/6/83

WRS COMPLETION REPORT

REISSUES
PI# 30-T-0008 06/23/86 SEC 6 TWP 26S RGE 35E
30-025-27359-0001 PAGE 1

NMEX LEA * 1980FSL 1980FEL SEC
STATE COUNTY FOOTAGE
AMOCO PROD
OPERATOR 1
WELL NO. 3280GR
LEASE NAME PERRO GRANDE UNIT
OPER ELEV JABALINA

12/16/1982 02/03/1983
SPUD DATE COMP. DATE
15628 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 16560 PB 15628 OTD 16560 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION
11 MI W BENNETT, NM

WELL IDENTIFICATION/CHANGES
FLD CHGD FROM WILDCAT

INITIAL POTENTIAL
IPF 3588.0MCFD
STRAWN PERF 24/64CK 24HRS
PERF 14482-14587 14482-14587 GROSS 004
ACID 14482-14587 8000GALS
TP 400
FCP PKR
GTY NOT RPTD
GOR NOT RPTD
GTY (GAS) NOT RPTD

PRODUCTION TEST DATA
MORROW PERF 15765-15819 001
PERF 15765-15819
BRPG 15765-15819
DEPTH 15628
PTF 710.0MCFD
STRAWN PERF W/ 12/64CK 5HRS
PERF 14570-14587 4/FT 14570-14587 002
TP 1480
NATURAL

CONTINUED IC# 300257050083

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Petroleum Information
CORPORATION

PI-WRS-1
Form No 1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

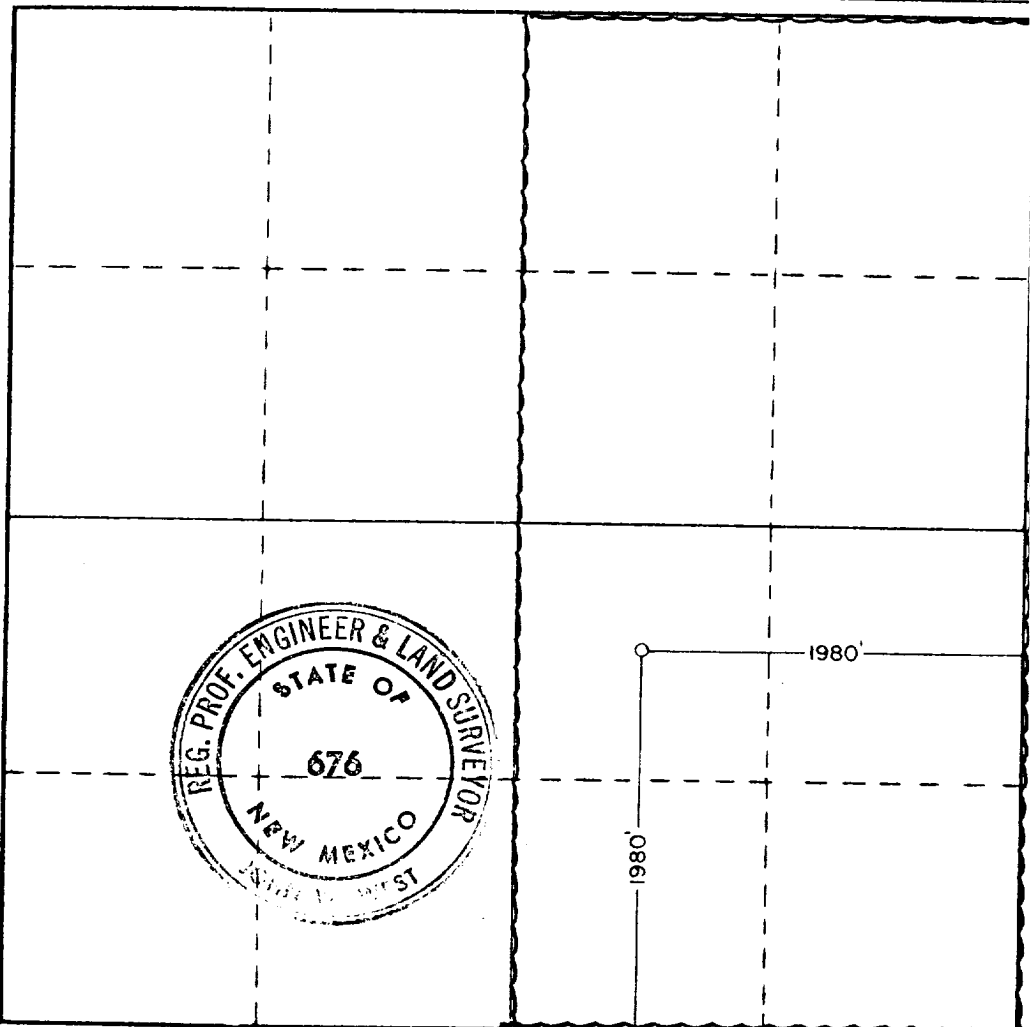
Operator AMOCO Production Company			Lease Perro Grande Unit			Well No. 1
Unit Letter J	Section 6	Township 26 South	Range 35 East	County Lea		
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line						
Ground Level Elev. 3279.6	Producing Formation Strawn		Pool Wildcat Strawn		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Benton Green
Position Admin. Analyst, S.G.
Company Amoco Production Company
Date December 26, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 6, 1981
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 800

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DEC 27 1985
O.C.D.
HQS-05-07-1-1-3

N. MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
 Superseded C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

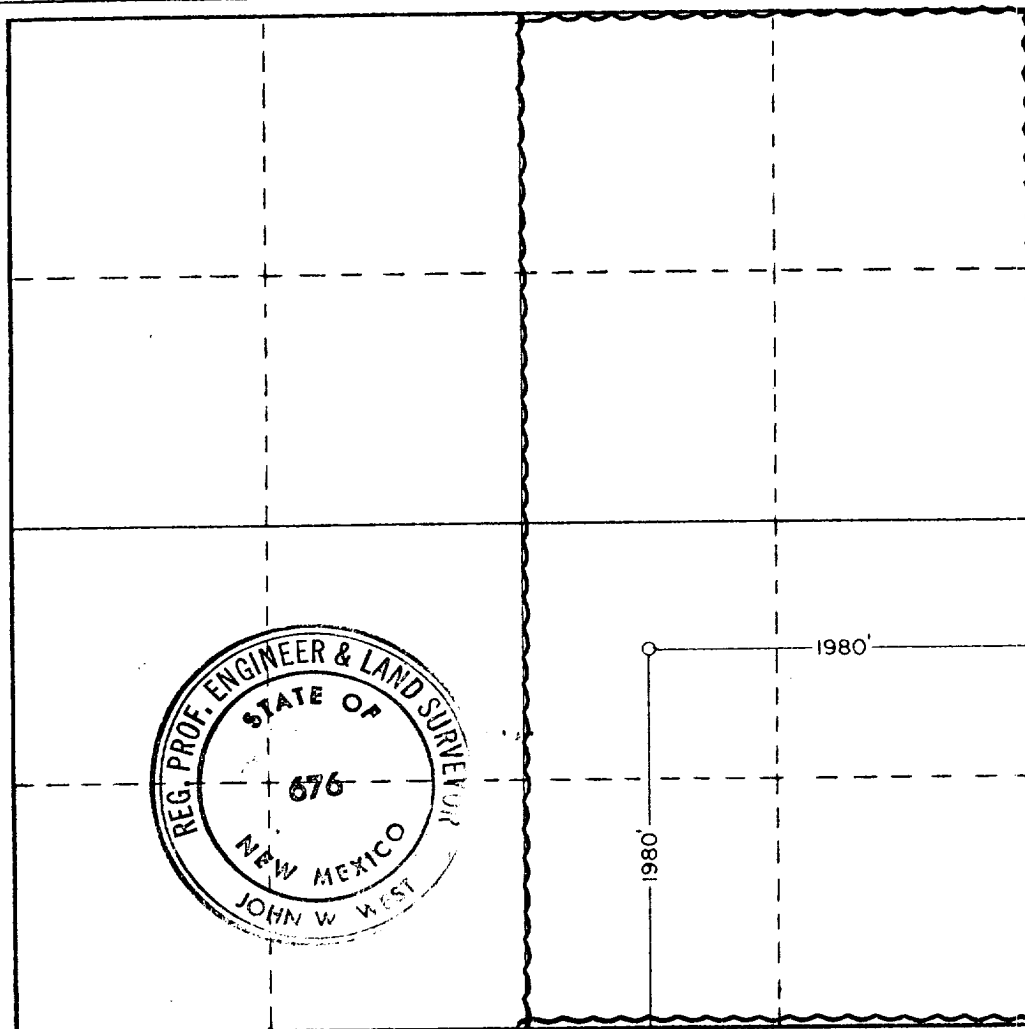
Operator AMOCO Production Company			Lease Perro Grande Unit		Well No. 1
Unit Letter J	Section 6	Township 26 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3279.6	Producing Formation Morrow	Pool Wildcat Morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Benton Green
 Position **Assist. Admin. Analyst**
 Company **Amoco Production Company**
 Date **3-9-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 6, 1981**
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

OIL CONSUMPTION DIV.

APR 7 '81

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