

Form 9-331

Dec. 1973

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL § 1720' FWL

AT TOP PROD. INTERVAL: —

AT TOTAL DEPTH: —

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) information only

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was originally designated the No. 1 well. However, the USGS informed us the lease number for this acreage was the same as for our other Russell lease. We changed the well number to No. 10 to keep our numbering in consecutive order.

Form Approved.

Budget Bureau No. 42-R1424

5. LEASE

LC-068281(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell Federal 17

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

East Mason Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-26S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

Administrative Supervisor

DATE

November 25, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

NOV 30 1981

DEPARTMENT OF THE INTERIOR



Petroleum Information.

number of 4.1 Million Company

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COUNSEL LEA FIELD Mason, E.

STAFF NM

COPY CONOCO, INC.

APL 30-025-27375

NO 1 LEASE Russell "17" Federal

MAP

Sec 17, T26S, R32E

$$f: \mathbb{R} \rightarrow \mathbb{R}$$

660 FSL, 1720 FWL of Sec

3-1-112 NM

36 mi. S/Halfway

SPD 9-15-81

1-23-82

456.

8 5/8-1400-715 sx

5 1/2-4500-1450 sx

2 3/8-4377

WELL CLASS		INIT	D	FIN	DO	LSE CODE
FORMATION		DATUM		FORMATION		DATUM
ID	4500 (DLWR)			PRI	4460	

IP (Delaware) Perfs 4370-92 P 80 BOPD + 160 ^{hr}BW. Pot based on
24 hr test. GOR 2000; gty (NR)

... Vision #1

OPRESEN 3191 GL, 3196 KB sub-s 4

F.R. 4-27-81

PD 4500 RT (Delaware)

9-25-81 Drlg 3100

mw 10.1, vis 30

10-5-81 TD 4500; WOCU

11-2-81 TD 4500; MICU

11-9-81 TD 4500; PBD 4460; Flwg

Perf (Delaware) 4370-82, 4386-92 w/1 SPF

Acid (4370-92) 1200 gals

Flwd 205 BNO + 51 BW in 24 hrs thru 3/4 chks
(4370-90)

11-13-81 TD 4500; PBD 4460; Prep Test

11-24-81 TD 4500; PBD 4460; Swbz

Swbd & flwd 250 BO + 79 BW in 24 runs (4370-90)

12-2-81 TD 4500; PRD 4460; Prep POP

12-11-81 TD 4500; PBD 4460; SD-pmp repairs

1-4-82 TD 4500; PBD 4460; Swbg

Swbd 158 BO + 89 BW in 24 hrs (4370-90)

3-1-112 NM

LEA
CONOCO, INC.

Mason, L.
1 Russell "17" Federal
Sec 17, T26S, R32E

NM
Page #2

1-11-82	TD 4500; PBD 4460; SI
1-18-82	TD 4500; PBD 4460; TOP Ppd 100 BO + 121 BW in 24 hrs (4370-90)
1-25-82	TD 4500; PBD 4460; TOP Ppd 230 BO + 100 BW in 24 hrs (4370-90)
1-27-82	TD 4500; PBD 4460; Ppg Ppd 250 BO + 100 BW in 24 hrs (4370-90)
2-3-82	TD 4500; PBD 4460; WOSP Ppd 250 BO + 90 BW in 24 hrs (4370-90)
3-1-82	TD 4500; PBD 4460; Complete Rig Released 10-2-81 3-1-112 NM
3-6-82	COMPLETION ISSUED IC 30-025-70217-81