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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - NMOCD - Hobbs
 1 - Admin Unit - Midland
 1 - File
 1 - Laura Richardson - Midland

Form C-105
 Revised 11-1-76

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
Myers Langlie Mattix Unit	
4. Farm or Lease Name	
Myers Langlie Mattix Unit	
5. Well No.	
12	
6. Field and Pool, or Without	
Langlie Mattix	
7. County	
Lea	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P.O. Box 730 Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>H</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM	
THE <u>North</u> LINE OF SEC. <u>25</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/27/81	12/17/81	1/30/82	3344.2' GL	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
3755'	3740'	-	Rotary Tools	Cable Tools
			0-3755'	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3438' - 3717' - Queen				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
CRC: CBL-VDC-GR-CCL. Schlumberger: CNL-FDC; CPU; NGT; DLL-MSFL				Yes (2)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	501'	12 1/4"	350 sxs.	150 sxs. circ
5 1/2"	15.5#	3754'	7 7/8"	1300 sxs.	250 sxs. circ

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3692'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
3438, 77, 3500, 03, 16, 18, 21, 38, 52, 59, 61, 65, 71, 75, 91, 97, 3605, 07, 13, 20, 25, 68, 82, 84, 8_, 94, 98, 3707, & 17 = 29 (.49") holes		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3438 - 3717</td> <td>3000 gals. 15% NE HCL & 60 bal.</td> </tr> <tr> <td></td> <td>40,000 gals. Mighty-Frac; 40% Gel; 46,000#</td> </tr> <tr> <td></td> <td>10-20 sand & 16500# 8-12 sand & 15 balls - 4 stage</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3438 - 3717	3000 gals. 15% NE HCL & 60 bal.		40,000 gals. Mighty-Frac; 40% Gel; 46,000#		10-20 sand & 16500# 8-12 sand & 15 balls - 4 stage
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33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
1/31/82	Pump - 2 1/2" x 1 1/4" x 25'
Date of Test	Well Status (Prod. or Shut-in)
2/25/82	Pumping
Hours Tested	Flowing Per Test Period
24	14
Flow Tubing Press.	Gas - MCF
-	12
Casing Pressure	Water - BEL.
-	16
Calculated 24-Hour Rate	Oil - BEL.
14	857/1
	Gas - MCF
	12
	Water - BEL.
	16
	Oil Gravity - API (Corr.)
	35

34. Disposition of Gas (S.M., used for fuel, vented, etc.)	Test Witnessed By
Sold - El Paso Natural Gas Co. - P.O. Box 1384, Jal, NM 88252	

35. List of Attachments
Core Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
 Dale R. Crockett	Area Superintendent	3/3/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler					
XXXXXX	1194'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2779'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3040'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3290'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3538'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Granite	T. Todilto	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo		T. Bone Springs	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	479	479	Surface				
479	505	26	Redbed				
505	1137	632	Redbed and Salt				
1137	3298	2161	Anhydrite & Salt				
3298	3524	226	Anhydrite & Lime				
3524	3755	231	Anhydrite				