

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

O+2 - NMOCD-P.O. Box 1980 1 - Foreman  
Hobbs, NM 88240 1 - File  
1 - Engr. JDM 11- WIO'S  
1 - Engr. Tech. - CL

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix U
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix U
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER H, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3344.2 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/81 Marc Drilling Co. spudded @ 6:00 a.m. 12 1/4" hole drilled 12 1/4" hole to 505'.  
11/28/81 Ran 12 jts. (488') 8 5/8" OD 24# K-55 casing and set at 501'. Howco cemented w/175 sxs lite 1/4 flocele, 2% CaCl, 175 sxs 2% CaCl. Total cement 350 sxs. Circulated 150 sxs cement WOC 18 hrs. Pressured up to 1200# on casing for 30 minutes. OK.  
12/8/81 Drilled 7 7/8" hole to 3755'. Ran 89 jts. of 5 1/2" casing (3742') 15.5# K-55 set @ 3754'. Howco cemented 1100 sxs lite w/15% salt, 1/2% CaCl2 1/4# flocele, 200 sxs 65/35 POZ mix, 2% gel, 2% CaCl2, 9# salt. Total cement 13 sxs. Circulated 250 sxs. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 12/21/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: