Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departmy

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **UIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 27379 Address P. O. Box 730 Hobbs, NM 88241-0730 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Eff.4-1-91 return oper to TPI, change to Sirgo New Well Dry Gas an error. TPI name changed to TEPI 6-1-91 Oil Recompletion X Change in Operator If change of operator give name and address of previous operator

Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE LANGLIE MATTIX 7 RVRS Q GRAYBURG Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. MYERS LANGLIE MATTIX UNIT Location 2080 Feet From The SOUTH Line and 1880 Feet From The EAST Unit Letter \_\_\_ Line 235 Range 37E 30 L.EA Township , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978 Twp. Rge. If well produces oil or liquids, Unit is gas actually connected? When? Sec 245 1 5 give location of tanks. G 37E YES 09/25/81 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ Hu Hoa By\_\_\_\_ Signature J. A. Head Area Manager Title Printed Name Title\_ 505/393-7191 August 23, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.