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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOC-D-Hobbs 1-JDM-Engr.
1-Admin. Unit - Midland 1-BWI-Foreman
1-File 11- WIO's
1-BB

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Myers Langlie Mattix Ut.
8. Farm or Lease Name
Myers Langlie Mattix Ut.
9. Well No.
29

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER <u>J</u> LOCATED <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM

10. Field and Pool, or Wildcat
Langlie Mattix

THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-4-81	5-13-81	9-25-81	3334' GL	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3770'	3729'	-----	-----	0-3770'	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name
3551-3717' Queen

12. County
Lea

26. Type Electric and Other Logs Run
Schlumberger CNL-FDC; DLL-MSFL and computer Process Log. McCullough PFC

25. Was Directional Survey Made
Yes

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	504	12 1/4	350 sxs	110 sxs Circ.
5 1/2	15.5#	3770	7 7/8	1100 sxs	100 sxs. Circ

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3692

31. Perforation Record (Interval, size and number) 1/SPF 3572-80; 3604-11,16,78; 3712-14,16, & 17; 3551-55,59,62,65,96,98 & 3615 = 56 (.38") holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3551 - 3717'	3000 gals. 15% Acid & 80 balls
3551 - 3717'	44000 gals 20# Mighty - Frac
	X-linked get, 56,000# 20-40 sand
	36,000# 10-20 sand. 39 balls

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-25-81	Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
10-15-81	24	----	-----	56	122	36
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
144	----	-----	56	122	36	38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - El Paso Natural Gas

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>October 30, 1981</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2674</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2998</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3248</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3491</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Surface - Redbed				
505	1551	1046	Salt				
1551	3683	2132	Anhydrite & Salt				
3683	3763	80	Dolomite & Lime				
3763	3770	7	Dolomite & Anhydrite				

301 3 0 1981

FORMATION DIV