

30-125-27379

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSIO.

5-NMOC-D-Hobbs
1-Adm. Unit-Midland
1-File
1-JDM-Engr.
1-Foreman

10-WIO's

5A. Indicate Type of Lease
STATE ☐ FEE ☒5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator GETTY OIL COMPANY 3. Address of Operator P.O. Box 730, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>23</u> RGE. <u>37E</u> NMPM 12. County <u>Lea</u>		7. Unit Agreement Name Myers Langlie Mattix Unit 8. Farm or Lease Name Myers Langlie Mattix Unit 9. Well No. 29 10. Field and Pool, or Wildcat Langlie Mattix 11. Proposed Depth 3770 11A. Formation Queen 12. Rotary or C.T. Rotary 21. Elevations (show whether DF, KT, etc.) 3334 GL 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor to be determined 22. Approx. Date Work will start Immediately	
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3770'	1200	Surface

The proposed well will be drilled from surface to a total depth of 3770' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/22/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 4/16/81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 22 1981

CONDITIONS OF APPROVAL, IF ANY: