## District I

Form C-104							
Revised October 18, 1994							
Instructions on back							
Submit to Appropriate District Office							
5 Copies							
AMENDED REPORT							
NSPORT							

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST			FOR AI	Energy, Mine OIL CON 20 Sar	SERVATIO 40 South Pac nta Fe, NM 8	Resources Department  TION DIVISION Su Pacheco			Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies  AMENDED REPORT		
			-	ame and Address	<del></del>			<del></del>	<sup>2</sup> OGRID N	umber	
				USA INC. OX 50205						16696	
		N		TX 79710-025	50 .	Reason for Filing Code CG-9/1/98					
1	2738	0	1		Pool Name				Pool Code		
, b	roperty Code		LANGLIE MATTIX 7RVR QN GB  Property Name						37240 * Well Number		
	14953		MYERS LANGLIE MATTIX UNIT					40			
II. 10 S	Surface 1	Location								,0	
Ul or lot no.	Ul or lot no. Section		ip Range Lot.ldn Feet from the North/South Line					Feet from the	East/West lin	Company	
N	30	235	37€		660	e North/South Line		1	East/West III	County  LEA	
	<u> </u>	Hole Location			4 40	0 N 7080			_ ω		
UL or lot no.	Section .	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	Country	
11.5									,		
13 Lse Code	13 Produc	ing Method Code P	Gas	Connection Date	<sup>15</sup> C-129 Pe	rmit Number		<sup>16</sup> C-129 Effective D	ate	C-129 Expiration Date	
III. Oil an	d Gas T	ransporter	S								
18 Transporter C	OGRID	ly	Transporter N	iame	20	POD	<sup>21</sup> O/G		22 POD ULSTR	Location	
22628		and Address TEXAS NEW MEXICO PIPELINE CO.				and Description					
					240	1210	U				
24650		DENV	P.O. BOX 5: ER, CO 80	217-5568							
24650		DYNEGY MIDSTREAM SERVICES, L.P.				2481230 G					
		1000 LOUISIANA ST. STE. 5800 HOUSTON, TX. 77002									
			-		·						
					2 6 69	The second second second	( i Constantina and a				
							Ŝ.				
IV. Produ	ced Wat	er			A SALAN LANGE TO BE SALAN			<u> </u>			
23 1	POD	<del>- 1</del>									
	1250		_		" POL	ULSTR Loca	tion and De	escription			
V. Well C	ompleti	on Data									
25 Spud	Date	26 P	leady Date		" TD	28 PB	TD	<sup>19</sup> Perforat	ions	<sup>30</sup> DHC, DC,MC	
	31 Hole Size	32 Casing & Tubing S		Size	e 33 Depth Se		<u> </u>	34 6	acks Cement		
										ens centin	
VI. Well 7	rest Data	a	-								
35 Date Ne	ew Oil	<sup>Ja</sup> Gas Del	ivery Date	<sup>37</sup> Test	i	34 Test Length		39 Tbg. Pressure		40 Csg. Pressure	
41 Choke	Size	42 Оіl		43 Wz	43 Water		" Gas		7	** Test Method	
<sup>47</sup> I hereby certify	that the rules of	f the Oil Conserv	ation Division	have been complied	i with and	r	II CO	    NSERVATI	ON DIVIS	YON	
that the information Signature:	n given above	is true and compl	ete to the best of	of my knowledge ar	nd belief. Approve	ed by:	TE CO	NOERVAII (SIGNE)	ORIGINAL S	SION SIGNED BY CHRIS WIL TRICTH SUPERVISOR	
		will	_			O1	MARION	L COUNTY FOR	DIP WELL	THORING SUPERVISION	

35 Date New Oil	36 Gas Delivery Date	<sup>17</sup> Test Date	3a Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure			
41 Choke Size	<sup>42</sup> Oil	4) Water	44 Gas	45 AOF	46 Test Method			
Title: REGULATORY ANAL		ny knowledge and belief.	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS V ORIGINAL SIGNED DISTRICT SUPERVISO Title: DISTRICT I SUPERVISOR					
Date: Q[11 GR	Phone: 915-68	35-5717	pproval Date:	SEP 2 4 1998				
44 If this is a change of operato	r fill in the OGRID number and n	ame of the previous operator						
Previous C	perator Signature		Printed Name	Title	Date			