Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico 2 .gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		O INA	INSF	ON I OIL	AITD ITA	I OI IAL GA	<del>.</del>	Well A	PI No.			
Operator Texaco Exploration and Production Inc.								30 025 <del>1086</del> 27352				
Address												
P. O. Box 730 Hobbs, NM	88241-0	730			<b>100</b> 04		<del></del>					
Reason(s) for Filing (Check proper box)						X Other (Please explain)  Eff.4-1-91 return oper to TPI, change to Sirgo						
New Well Change in Transporter of:  Percompletion Oil Dry Gas						an error. TPI name changed to TEPI 6-1-91						
Recompletion	Casinghead	Gas 🗀	Conde						•			
CCALIGO IN OPPOSIT	Operatin				31 Midla	nd, TX 79	702					
II. DESCRIPTION OF WELL			<u> </u>	. Box oo	o i wiiaia	110, TX 70	,,,					
Lease Name Well No. Pool Name, Incl					ng Formation			Kind o	Lease Federal or Fe	Le	Lease No.	
MYERS LANGLIE MATTIX UN	GLIE MAT	TIX 7 RVRS Q GRAYBURG			FEE							
Location N	. 660		Reet F	rom The NO	RTH Lin	and2080	<b>&gt;</b>	Fee	et From The	Wes Eat	<i>L</i> ine	
Unit Letter		_					-					
Section 30 Townshi				37E		MPM,			LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS	e address to wh	ich an	roved	com of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		· · · · · · · · · · · · · · · · · · ·			When ?				
give location of tanks.	G	5	248	•		YES	i		11	/16/81		
If this production is commingled with that	from any other	er lease or	pool, gi	ve commingl	ing order num	ber:						
IV. COMPLETION DATA		<b>~</b>			1	1 100 1	1 5		Mara Dank	Come Backs	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	l In≪	pen	Plug Back	Same Res'v	I Kerv	
Date Spudded		l. Ready to	Prod.		Total Depth	I	J		P.B.T.D.		.l	
Date Space		Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					<u> </u>				Depth Casin	g Shoe		
	Ť	I IRING.	CAS	NG AND	CEMENTI	NG RECOR	D		1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUE	ST FOD A	HOW	ARLE	·					J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	si run n recovery of to	tal volume	of load	, oil and must	be equal to or	exceed top allo	owable.	for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			<del></del>	Gas- MCF			
CAR WELL									<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	est		<del></del>	Bbls. Conde	asate/MMCF			Gravity of	Condensate		
73000 2300 2300												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		011 001	10=	D1.	ATION	חוויייייייייי		
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation			OIL CON	12F	HV/	MON	אופועום	ИV	
Division have been complied with and	that the infor	mation giv	ren abor	re	1					. 7	12	
is true and complete to the best of my	knowledge at	nd belief.	•		Date	Approve	d _					
Aa Hool				•								
Signature / Nach				<del></del>	∥ By_	<u> </u>	( <b>4</b> ),	<u> </u>	<del> </del>			
/J. A. Head		Area		ager		• .						
Printed Name August 23, 1991		505/	Title 393-	7191	Title							
Data			ephone		П							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.