

DEFINITION	
SATELITE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL AND NATURAL GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-104
Superseding OMC-104 and O-104
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-HOBBS 1-FILE 11-WIO'S
1-JDM-ENGR. 1-BB
1-BWI-FOREMAN 1-WLG

Getty Oil Company

Address

P.O. Box 730; Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinthead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Myers Langlie Mattix Unit	40	Langlie-Mattix-Queen	State, Federal or Fee	
Location				
Unit Letter	N	660 Feet From The	South	Line and 2080 Feet From The
Line of Section	30	Township	23-S	Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinthead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	5	24-S	37-E	Yes	11-16-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-16-81	11-16-81		3802'		3774'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3342.1 GL	Queen		3511'		3771'			
Perforations						Depth Casing Shoe		
3511-3763' = 31 (.43") Holes					3802'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	523'	350
7-7/8"	5-1/2"	3799'	1100
	2-7/8"	3771'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-16-81	12-13-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-----	-----	-----
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
243	98	145	58

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

December 13, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 22 1981

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the available area taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.