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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 5-NMOC-D-Hobbs 1-File 11-WIO'S
 1-JDM-Engr. 1-BB
 1-BWI-Foreman 1-WLG

Form C-105
 Revised 11-3-81

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
 Myers Langlie Mattix Unit
 8. Farm or Lease Name
 Myers Langlie Mattix Unit
 9. Well No.
 40

2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P.O. Box 730; Hobbs, N.M. 88240

10. Field and Pool, or Wildcat
 Langlie Mattix

4. Location of Well
 UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 2080 FEET FROM
 THE West LINE OF SEC. 30 TWP. 23-S RGE. 37-E NMPM

12. County
 Lea

15. Date Spudded 5-16-81 16. Date T.D. Reached 5-23-81 17. Date Compl. (Ready to Prod.) 11-16-81 18. Elevations (DF, FKB, RT, GR, etc.) 3342.1 GL 19. Elev. Casinghead -----

20. Total Depth 3802' 21. Plug Back T.D. 3774' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-3802' Cable Tools -----

25. Was Directional Survey Made
 Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
3511 - 3709' Queen

27. Was Well Cored
 No

26. Type Electric and Other Logs Run
 Schlumberger: CNL-FDC; DLL-MLL; GO: CBL-VDL-GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	523'	12-1/4"	350	Circ. 117 sxs.
5-1/2"	15.5#	3779'	7-7/8"	1100	Circ. 270 sxs.

29. LINER RECORD
 SIZE TOP BOTTOM SACKS CEMENT SCREEN
 2-7/8" 3771'

30. TUBING RECORD
 SIZE DEPTH SET PACKER SET
 2-7/8" 3771'

31. Perforation Record (Interval, size and number)
3511, 24, 42, 62, 64, 74, 3605, 09, 12, 16, 23, 29, 43, 47, 53, 55, 61, 69, 73, 76, 3709, 16, 20, 22, 31, 35, 40, 43, 51, 59, and 63 = 31(.43") Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3511-3763 3275 Gals. 15% NE - 40 Balls
37,674 Gals. Gel, 35,000# 10-20, 12,000# 8-10
15 Balls, 220 Gals. Scale Inhib & 5 Gal. Sufac

33. PRODUCTION

Date First Production <u>11-16-81</u>		Production Method (Blowing, gas lift, pumping - Size and type pump) <u>Pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>12-13-81</u>	Hours Tested <u>24 Hours</u>	Choke Size -----	Prod'n. Per Test Period -----	Oil - Bbl. <u>98</u>	Gas - MCF <u>58</u>	Water - Bbl. <u>145</u>	Gas - Oil Ratio <u>592/1</u>
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. <u>98</u>	Gas - MCF <u>58</u>	Water - Bbl. <u>145</u>	Oil Gravity - API (Corr.) <u>35.7</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 12/14/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy 1194		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
B. Salt 2795		T. Miss		T. Cliff House		T. Leadville	
T. Yates 3064		T. Devonian		T. Menefee		T. Madison	
T. 7 Rivers 3302		T. Silurian		T. Point Lookout		T. Elbert	
T. Queen 3604		T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. San Andres		T. McKee		Base Greenhorn		T. Granite	
T. Glorieta		T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Gr. Wash		T. Morrison		T.	
T. Blinberry		T. Granite		T. Todilto		T.	
T. Tubb		T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo		T.		T. Chinle		T.	
T. Wolfcamp		T.		T. Permian		T.	
T. Penn.		T.		T. Penn. "A"		T.	
T. Cisco (Bough C)		T.					

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525	525	Surface				
525	898	373	Red bed				
898	1240	342	Salt				
1240	3130	1890	Salt & Anhydrite				
3130	3802	672	Anhydrite				

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