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NEW MEXICO OIL CONSERVATION COMMISSION
5-NMOCD-Hobbs
 1-Adm. Unit-Midland
 1-JDM-Engr.
 1-BWI-Foreman
 1-File
 10-WIO's

30-025-27380

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		8. Farm or Lease Name	
Getty Oil Company		Myers Langlie Mattix Unit	

3. Address of Operator	9. Well No.
P.O. Box 730, Hobbs, NM 88240	40

4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE	Langlie Mattix

AND <u>2080</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM	12. County
	Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3800'	Queen	Rotary

21. Elevations (show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3342.1 GL	Blanket	to be determined	April 8, 1981

23. PROPOSED CASING AND CEMENT PROGRAM
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3800'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3800' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10/22/81
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 4/7/81
Dele R. Crockett
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 8 1981

CONDITIONS OF APPROVAL, IF ANY: