| | | | | | 30-02 | 12-11-201 |
|---------------------------------------|----------------------------------------------|-------------------------------|-------------------------|----------------|-----------------|-------------------------|
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| DISTRIBUTION | | NEW MEXICO OIL CON | SERVATION COMMISSI | | Form C-101 | |
| SANTA FE | 5_1 | NMOCD-Hobbs | 10-WIO's | T | Revised 1-1-6 | |
| FILE | | Adm. Unit-Midland | 10 1120 5 | | | Type of Lease |
| U.5.G.S. | | File | | | STATE X | |
| LAND OFFICE | 1 1 | | | | .5, State Off (| Gas Lease No. |
| OPERATOR | | JDM-Engr. | | | | |
| · · · · · · · · · · · · · · · · · · · | T | Foreman | | 1 | IIIII | |
| APPLICAT | ION FOR PE | RMIT TO DRILL, DEEPEI | N, OR PLUG BACK | | HHHH | HHHHHHH |
| 10. Type of Work | | | ···· | | 7. Unit Agree | ament Name |
| | <u>.</u> | DEEPEN | 01.11 | G ВАСК | Myers La | nglie Mattix |
| DRILL & | X. | DEEPEN | PLU | G BACK [] | 8, Farm or Le | ase Name |
| OIL CAS | | ŕB | SINGLE XX N | ULTIPLE | Myers La | nglie Mattix |
| 2. Name of Operator | | | | | 9. Well No. | |
| | Getty Oil | Company | | | 5 | 8 |
| 3. Address of Operator | | | | | 10. Field and | d Pool, or Wildcat |
| | P.O. Box | 730, Hobbs, NM 8824 | 10 | | Langlie | Mattix |
| | | LOCATED 785 | | th LINE | <u>IIIIII</u> | <u>IIIIIIIIIIII</u> |
| GRIT CE | | | | | | MIMMMM |
| AND 560 FEET FR | ом тне — — — — — — — — — — — — — — — — — — — | St LINE OF SEC. 32 | TWP. 235 RGE. | 37E NMPM | | THUUUUU |
| | <u>i) </u> | MANNA MARKA | | <u> </u> | 12. County | |
| AIIIIIIIIIIIIII | | | | | Lea | $\sim \forall IIIIIII $ |
| <i>+††††††††††††††††</i> | ttttttt | | | <u>IIIIIII</u> | <u>IIIIII</u> | <u> </u> |
| | | | | | HHHH | |
| ****** | tttttt | | 19. Froposed Depth | 19A. Formation | 3 | 20. Rotary or C.T. |
| | | | 3770' | Queer | 1 | Rotary |
| 21. Liovations (Show whether) |)F. K.I., etc.) | 21A. Kind & Status Plug. Bone | 21B. Drilling Contracto | Γ | 22. Approx | . Date Work will start |
| 3315.5 GL | | Blanket | to be de | termined | im | rediately |
| 23. | | | | | | ····· |
| | | PROPOSED CASING | AND CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF | CASING WEIGHT PER FO | DOT SETTING DEPT | TH SACKS OF | CEMENT | EST. TOP |

| | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|-------|----------------|-----------------|---------------|-----------------|----------|
| 11 | 8 5/8 | 24 | 500' | 300 | Surface |
| 7 7/8 | 5 1/2 | 15.5 | 3770' | 1200 | Surface |
| | | | | | |
| | | | | | |

The Proposed well will be drilled from the surface to a total depth of 3770' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

| APPROVAL VALID FOR PERMIT EXPIRES | R 180 | DAYS |
|--------------------------------------|--------|------|
| PERMIT EXPIRES | 10122 | 2/81 |
| UNLESS DRILLING | UNDERV | VAY |

| I hereby certify that the information above is true and co | mplete to th | e be st of my knowledge and belief. | | |
|------------------------------------------------------------|--------------|--------------------------------------------|--------|---------|
| Signed Date Contemport | | Area_Superintendent | Date | 4/16/81 |
| (This space for State Use) | | | | (|
| APPROVED BY | TITLE | MITERALSON LASTRICE | _ DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |