Rev. 1-1-85 See II structions at Bottom of Page

District On the

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II** 

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

FIRST IN MEANING

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							We	I API No.			
Operator OXY USA INC.									025 27382		
Address P.O. BOX 50250, MI	DLAND, TX 797	710	•								
w Well Change in Transporter of:					Other (Please explain)						
Recompletion	Oil			Dry Gas							
Change in Operator	Casinghead Gas			Condensate							
change of operator give name and address f previous operator	TEXACO EX	PLORATI	ON &	PRODUCTIO	ON INC, P.O.	BOX 730, H	OBBS, NM 88	3240			
. DESCRIPTION OF WELL AND	LEASE									<del> </del>	
ease Name				•	uding Formation			F Lease State, Federal or Fee Lease No.			
MYERS LANGLIE MATTIX UNIT	IT 82 LANGLIE MATTI				X 7 RVRS Q GRAYBURG FEE			<u> </u>			
_ocation Unit Letter	н · 19	980	Feet F	rom TheN	ORTH_Line	and 660	Feet F	rom The _E	AST	_Line	
Section 33							NMPM		LEA C	COUNTY	
I. DESIGNATION OF TRANSPO					Addrage (Ghe	address to w	hich approved o	copy of this form	n is to be sent	)	
arme of Authorized Transporter of Oil 🔀 Condensate 📙					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
exas New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
eyaco Exploration & Production Inc					P. O. Box 1137 Eunice, New Mexico 88231						
If Well Produces oil or liquids,	Unit	Sec.	Twp.	Rge. 37E	Is gas actually connected? When			n? 12/1 <b>9/8</b> 1			
give locaton of tanks	G that for a seriesth	5	24S		YES YES			1213/01			
If this production is commingled with	unat from any oth	er 162 <b>56</b> of	pool, gi	ve commingilh	A cereat troutings	··					
IV. COMPLETION DATA		Oil W	lali	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	/ Diff Res'v	
Designate Type of Completi					Total Depth						
Date Spudded	Date Com	Date Compl. Ready to Prod.						P.B.T.D			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	g Shoe		
TUBING, CASING AN					CEMENTING RECORD						
HOLE SIZE	C	CASING and TUBING SIZE				DEPTH SET			SACKS CEMENT		
			· <del></del>		<u> </u>			ļ	·		
				<del></del>	<del> </del>			<u> </u>			
					<del></del> -						
V. TEST DATA AND REQUES	FOR ALLOW	ABLE			_ <del> </del>						
OIL WELL (Test must be	after recovery o	f total volu	me of	load oil and m	ust be equal	to or exceed	top allowable f	or this depth	or be a full 2	4 hours.)	
Date First New Oil Run To Tank	Date of Te	est			Producing N	lethod (Flow, p	oump, gas lift, e	tc.)			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.				Water - Bbis.			Gas - MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
A ARERITAN APATERAL TO	05 0010114	NCE.									
VI. OPERATOR CERTIFICATE I hereby certify that the rules and regula						<b>311 C</b>	<b>うというごじ</b>	MOLTAN	טועופוכ	MN .	
is true and complete to the begin of purple						***	anang menjang panahan	i i i i	_	*	
	Met.	,								. 5.2 (₹	
Signature	re jui				Date	Approved	i				
P. N. McGee Land Manager											
Printed Name	Ť	Title				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
1/6/94	6	85-5600			Title		DISTRICT	JUTERVIS	~~		
		olophone	Na		-1	P ** * *	-			<b>₹</b>	

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
  with rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.