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DISTRIBUTION									levised	
SANTA FE		NEW	MEXICO OI	IL CONS	ERVATION	COMMISSIO	N			Type of Lease
FileE	W	VELL COMPL	ETION OR	RECON	UPLETION	REPORT	AND LO	GL	tate	
U.S.G.S.		5-NMOCD-Ho			1-Eng			5. St	ate Oil d	& Gas Lease No.
LAND OFFICE		1-Midland-		it.	-	eman-BWI				
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b. TYPE OF COMPLE	TION				OTHER				irm or Le	<u>glie Mattix</u> ^{ease Name}
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2. Name of Operator						· · · · · · · · · · · · · · · · · · ·		9. We	II No.	glie Mattix
Getty Oil C	ompany									82
3. Address of Operator								10. F		Pool, or Wildcat
P.O. Box 73	0 Hobbs,	New Mexic	o 88240)					Ianal	ie Mattix
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9/30/81	10/11/8	1	12/19/81		15. L16	and the second sec	лл <i>в, кГ</i> ,	GK, etc	リ 19. E	iev. Cashinghead
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3673'	21. 1.19	, DACK LID.	22. II Mo	Multiple (Iny	Compt., How		als Rot			Cable Tools
24. Producing Interval(s			<u>_</u>				<u>→ ; </u>	-3673	•	i
za, Froducing interval(s	s), of this completi	on - Top, Botton	n, Name						25	, Was Directional Made
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MSFL; Nat. GR	-Spectrolog									
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28.	<u> </u>				all strings s	et in well)				Yes - 4
28, CASING SIZE	WEIGHT LB./	CAS	SING RECOR				NTING RE	CORD		
		CAS FT. DEPTH	SING RECOR	D (Report HOLE	SIZE	СЕМЕ		CORD		AMOUNT PUL
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH 500	SING RECORI	D (Report HOLE 12 ¹ / ₄ "	SIZE	семе 350 с	sxs.	CORD		AMOUNT PUL
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	SING RECORI	D (Report HOLE 12 ¹ / ₄ "	SIZE	СЕМЕ	sxs.	CORD		AMOUNT PUL
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH 500	SING RECORI	D (Report HOLE 12 ¹ / ₄ "	SIZE	семе 350 с	sxs.	CORD		AMOUNT PUL
CASING SIZE	WEIGHT LB./ 24# 24#	CAS FT. DEPTH 500	SING RECORI	D (Report HOLE 12 ¹ / ₄ "	SIZE	семе 350 с	sxs.	· · · · · · · · · · · · · · · · · · ·	RECOR	AMOUNT PUL Circ. 6 sx Circ. 200
CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB./ 24# 24#	CA: FT. DEPTH 50(3672		D (Report HOLE 12 ¹ / ₄ " 7 7	SIZE	СЕМЕ 350 s 1050 s	3XS. 5XS.	TUBING		AMOUNT PUL circ. 6 sx circ. 200
CASING SIZE <u>85/8"</u> <u>51/2"</u> 29.	WEIGHT LB./ 24# 24# 	CAS FT. DEPTH 500 3672 NER RECORD	SING RECORI	D (Report HOLE 12 ¹ / ₄ " 7 7	SIZE	СЕМЕ 350 s 1050 s 30. SIZE	SXS.	TUBING		AMOUNT PUL Circ. 6 sx Circ. 200
CASING SIZE <u>85/8"</u> <u>51/2"</u> 29.	WEIGHT LB./ 24# 24# 	CAS FT. DEPTH 500 3672 NER RECORD		D (Report HOLE 12 ¹ / ₄ " 7 7	SIZE	СЕМЕ 350 s 1050 s	SXS.	TUBING		AMOUNT PUL circ. 6 sx circ. 200
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE	WEIGHT LB./ 24# 24# 	CAS FT. DEPT 50(3672 NER RECORD BOTTOM		D (Report HOLE 124" 7 7 MENT	SIZE	СЕМЕ 350 s 1050 s 30. SIZE 2 7/8	D	TUBING EPTH SI 3550	ET	AMOUNT PUL circ. 6 sx circ. 200 RD PACKER SE -
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation: Record (WEIGHT LB./ 24# 24# LI TOP	CAS FT. DEPT 50(3672 NER RECORD BOTTOM	SING RECORI	D (Report HOLE 124" 7 7 MENT	SIZE ////////////////////////////////////	СЕМЕ 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F	D	TUBING EPTH SI 3550	ET	AMOUNT PUL circ. 6 sx circ. 200 RD PACKER SE -
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE II. Perforation Record (1/SPF @ 3381,	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM number) , 3421, 27,	SACKS CEN	D (Report HOLE 124" 7 7 MENT	SCREEN SCREEN	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL	RACTURE	TUBING EPTH SI 3550' , CEMEI	ET IT SQUE	AMOUNT PUL Circ. 6 sx Circ. 200 PACKER SE - EZE, ETC. MATERIAL USE
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96, 5, 61, 66, 7	CAS FT. DEPTH 50(367; NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350	SACKS CEN	D (Report HOLE 124" 7 7 MENT	SIZE ////////////////////////////////////	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL	RACTURE 3000 ga	TUBING EPTH SI 3550' , CEMEI DUNT AN als.]	IT SQUE	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE II. Perforation Record (1/SPF @ 3381,	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96, 5, 61, 66, 7	CAS FT. DEPT; 50(3672 NER RECORD BOTTOM number; , 3421, 27, 76, 94, 350 ES	SING RECORI H SET 2' SACKS CEM , 32, 34, 05, 08, 3	D (Report HOLE 124" 7 7 MENT	SCREEN SCREEN	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL	D B RACTURE 3000 ga 25,000	TUBING EPTH SI 3550' , CEMEL DUNT AN als. 1 gals	IT SQUE	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE S=45 balls 30# x-lin
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96, 5, 61, 66, 7	CAS FT. DEPT; 50(3672 NER RECORD BOTTOM number; , 3421, 27, 76, 94, 350 ES	SACKS CEN	D (Report HOLE 124" 7 7 MENT	SCREEN SCREEN	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL	D B B RACTURE AMC 3000 gz 25,000 gel; 25	TUBING EPTH SI 3550' , CEMEI DUNT AN als.] gals 9,000 [‡]	IT SQUE	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls
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CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3.	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96, 5, 61, 66, 7 (.32") hole	CAS FT. DEPT; 50(3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 es	SING RECORI H SET 2' SACKS CEM , 32, 34, 05, 08, 3	D (Report HOLE 124" 7 7 MENT , 39, 34, PRODUC	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL 3	D B B RACTURE AMC 3000 gz 25,000 gel; 25	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1.	T SQUE D KIND 5% NF X-63; 10-2	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE S=45 balls 30# x-lin 20 sd; 13,5
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 13. Date First Production	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96, 5, 61, 66, 7 (.32") hole	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 ES	SING RECORI H SET 2' SACKS CEM , 32, 34, 05, 08, 3	D (Report HOLE 124" 7 7 MENT , 39, 34, PRODUC	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL 3	D B B RACTURE AMC 3000 gz 25,000 gel; 25	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1.	T SQUE D KIND 5% NF X-63; 10-2	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE S=45 balls 30# x-lin
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 1. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hole Produce	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 es	SING RECORI + SET 	D (Report HOLE 12¼" 7 7 MENT , 39, 34, PRODUC , pumping	SIZE /8" SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t	СЕМЕ 350 s 1050 s 30. SIZE 2 7/8 СПD, SHOT, F TERVAL 3 уре ритр)	RACTURE 3000 ga 25,000 gel; 29 8-10 sc	TUBING EPTH SI 3550' , CEMEL DUNT AN als.] gals 9,000 1.	ET IT SQUE ID KIND 5% NH X-63; \$ 10-2 Status (Pr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE S=45 balls 30# x-lin 20 sd; 13,5
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hole Product Pun Hours Tested	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 ES	SING RECORI H SET 21 SACKS CEM , 32, 34, 05, 08, 3	D (Report HOLE 124" 7 7 MENT , 39, 34, PRODUC , pumping	SIZE /8" /8" SCREEN 32. AC DEPTH IN 3381-356 TION - Size and ty 1 - Bbl.	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL 3	RACTURE 3000 ga 25,000 gel; 29 8-10 sc	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1.	ET IT SQUE ID KIND 5% NH X-63; 10-2 Status (Pr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE S 30# x-lin 20 sd; 13,5 Prod. or Shut-in)
CASING SIZE 8 5/8" 5 $1/2$ " 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 13. Date First Production 12/19/81 Date of Test 12/28/81	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hole Product Pum Hours Tested 24	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size -	SING RECORI H SET DI SACKS CEN SACKS CEN SACKS CEN SACKS CEN Cing, gas lift, Prod'n, FC Test Perio	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t	СЕМЕ 350 s 1050 s 30. SIZE 2 7/8 СПD, SHOT, F TERVAL 3 уре ритр)	D B RACTURE AMC 3000 gz 25,000 gel; 29 B-10 sc	TUBING EPTH SI 3550' , CEMEL DUNT AN als.] gals 9,000 1.	ET IT SQUE ID KIND 5% NH X-63; 10-2 Status (Pr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE PACKER SE - EZE, ETC. MATERIAL USE S 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod.
CASING SIZE <u>8 5/8"</u> <u>5 1/2"</u> 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test	WEIGHT LB./ 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hole Product Pun Hours Tested	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM number) , 3421, 27, 76, 94, 350 es	SING RECORI H SET DI SACKS CEN SACKS CEN SACKS CEN SACKS CEN Cing, gas lift, Prod'n, FC Test Perio	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" /8" SCREEN 32. AC DEPTH IN 3381-356 TION - Size and ty 1 - Bbl.	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	D B RACTURE AMC 3000 gz 25,000 gel; 29 B-10 sc	TUBING EPTH SI 3550' , CEMEI DUNT AN als.] gals 9,000 a. Well ker - Bbl	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr . C	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE PACKER SE EZE, ETC. MATERIAL USE E45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cas-Oil Ratio
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press.	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hold Product Pum Hours Tested 24 Casting Pressure	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM Rumber) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size Calculated 24 Hour Hate	SING RECORI H SET DI SACKS CEN SACKS CEN SACKS CEN SACKS CEN Cing, gas lift, Prod'n, FC Test Perio	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t 1 - Bbl. 23	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	разование и страновители и страновите При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и с При страновители и страновители и страновители и страновители и страновители и страновите При страновители и с При стра	TUBING EPTH SI 3550' , CEMEI DUNT AN als.] gals 9,000 a. Well ker - Bbl	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr . C	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE PACKER SE EZE, ETC. MATERIAL USE 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cas - Oil Ratio 2391/1
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas (3)	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hold Product Pum Hours Tested 24 Casting Pressure	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM Rumber) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size Calculated 24 Hour Hate	SING RECORI H SET D SACKS CEM SACKS CEM	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t 1 - Bbl. 23 Gas - MCF	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	BXS. BXS. BXS. BXS. BXS. BXS. BXS. BRACTURE AMC B000 gz 25,000 gel; 29 B-10 sc F Water - Bbl. 0	TUBING EPTH SI 3550' , CEMEI DUNT AN als.] gals 9,000 a. Well ker - Bbl	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr OII Gr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press.	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hold Product Pum Hours Tested 24 Casting Pressure	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM Rumber) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size Calculated 24 Hour Hate	SING RECORI H SET D SACKS CEM SACKS CEM	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t 1 - Bbl. 23 Gas - MCF	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	BXS. BXS. BXS. BXS. BXS. BXS. BXS. BRACTURE AMC B000 gz 25,000 gel; 29 B-10 sc F Water - Bbl. 0	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr OII Gr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas (3)	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hold Product Pum Hours Tested 24 Casting Pressure	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM Rumber) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size Calculated 24 Hour Hate	SING RECORI H SET D SACKS CEM SACKS CEM	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t 1 - Bbl. 23 Gas - MCF	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	BXS. BXS. BXS. BXS. BXS. BXS. BXS. BRACTURE AMC B000 gz 25,000 gel; 29 B-10 sc F Water - Bbl. 0	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr OII Gr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas (2) Sold	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 7 (.32") hold Product Pum Hours Tested 24 Casting Pressure	CAS FT. DEPTH 500 3672 NER RECORD BOTTOM Rumber) , 3421, 27, 76, 94, 350 PS tion Method (Flow np Choke Size Calculated 24 Hour Hate	SING RECORI H SET D SACKS CEM SACKS CEM	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE /8" SCREEN SCREEN 32. AC DEPTH IN 3381-356 TION - Size and t 1 - Bbl. 23 Gas - MCF	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Spe pump) Gas - MC 55	BXS. BXS. BXS. BXS. BXS. BXS. BXS. BRACTURE AMC B000 gz 25,000 gel; 29 B-10 sc F Water - Bbl. 0	TUBING EPTH SI 3550' , CEMEN DUNT AN als. 1 gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr OII Gr	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 13. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas () Sold S. List of Attachments Core analysis	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 5 (.32") hole Product Pum Hours Tested 24 Castrag Pressure - Sold, used for fuel,	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM BOTTOM number) , 3421, 27, 76, 94, 350 25 tion Method (Flow np Choke Size Calculated 24 How Hate , vented, etc.)	SING RECORI + SET 	D (Report HOLE 12¼" 7 7 MENT , 39, 34, , 39, 34, , 20 PRODUC , pumping	SIZE //8" SCREEN SCREEN 32. AC DEPTH IN 3381–356 TION – Size and ty 1 – Bbl. 23 Gas – MCF 55	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL 3 Sype pump) Gas - MC 55 Wa	BXS. SXS. STATUS	TUBING EPTH SI 3550' , CEMER DUNT AN als.] gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr Oil Gr Sed By	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 5/8" 5 $1/2$ " 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 3. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas (3 Sold Sold S. List of Attachments	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 5 (.32") hole Product Pum Hours Tested 24 Castrag Pressure - Sold, used for fuel,	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM BOTTOM number) , 3421, 27, 76, 94, 350 25 tion Method (Flow np Choke Size Calculated 24 How Hate , vented, etc.)	SING RECORI + SET 	D (Report HOLE 12¼" 7 7 MENT , 39, 34, , 39, 34, , 20 PRODUC , pumping	SIZE //8" SCREEN SCREEN 32. AC DEPTH IN 3381–356 TION - Size and ty 1 - Bbl. 23 Gas - MCF 55	CEME 350 s 1050 s 30. SIZE 2 7/8 CID, SHOT, F TERVAL 3 Sype pump) Gas - MC 55 Wa	BXS. SXS. STATUS	TUBING EPTH SI 3550' , CEMER DUNT AN als.] gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr Oil Gr Sed By	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr
CASING SIZE 8 $5/8"$ 5 $1/2"$ 29. SIZE 11. Perforation Record (1/SPF @ 3381, 42, 45, 52, 56 42, & 63 = 22 13. Date First Production 12/19/81 Date of Test 12/28/81 Tow Tubing Press. - 4. Disposition of Gas () Sold S. List of Attachments Core analysis	WEIGHT LB./ 24# 24# 24# LI TOP Interval, size and 85, 89, 96 5, 61, 66, 5 (.32") hole Product Pum Hours Tested 24 Castrag Pressure - Sold, used for fuel,	CAS FT. DEPTH 50(3672 NER RECORD BOTTOM BOTTOM number) , 3421, 27, 76, 94, 350 25 tion Method (Flow np Choke Size Calculated 24 How Hate , vented, etc.)	SING RECORI + SET 	D (Report HOLE 124" 7 7 MENT , 39, 34, 	SIZE //8" SCREEN SCREEN 32. AC DEPTH IN 3381–356 TION - Size and ty 1 - Bbl. 23 Gas - MCF 55	CEME 35.0 s 105.0 s 30. SIZE 2.7/8 CID, SHOT, F TERVAL 3 Sype pump) Gas - MC 55 We best of	BXS. BXS. BXS. BXS. BXS. BXS. BRACTURE AMC B000 ga 25,000 gel; 29 B-10 sc B-10 sc D Te: D Te: my knowled	TUBING EPTH SI 3550' , CEMER DUNT AN als.] gals 9,000 1. Well ker - Bbl 0	ET IT SQUE ID KIND 5% NE X-63; 10-2 Status (Pr . C Oil Gr sed By belief.	AMOUNT PUL circ. 6 sx circ. 200 PACKER SE - EZE, ETC. MATERIAL USE E=45 balls 30# x-lin 20 sd; 13,5 Prod. or Shut-in) cod. Cus - Oil Ratio 2391/1 avity - API (Corr

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT ε

Southeastern New Mexico

Northwestern New Mexico

-	Ambri	т	Canyon	т	Ojo Alamo	Т.	Penn. "B"
1. m	Anny	т. Т	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
	Salt 2413	т. Т	Atoka	т	Pictured Cliffs	Т.	Penn. ''D''
	2629				Cliff House		
		1. T	NITSS	т. Т	Menefee	т	Madison
Т.					Point Lookout		
Τ.	Queen3317	Т.	Silurian	1.	Point Lookout	т. Т	
T.	Grayburg	Т.	Montoya	Т.	Mancos	1.	
Т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
τ.	Glorieta	т.	McKee	Bas	se Greenhorn	Τ.	Granite
т	Paddock	Т.	Ellenburger	Τ.	Dakota	т.	
т.	Blinebry	. т.	Gr. Wash	Т.	Morrison	Т.	
T.	Tubb	т.	Granite	Т.	Todilto	. Т.	
T.	Drinkard	Т.	Delaware Sand	Τ.	Entrada	. Т.	
Т.	Abo	. Т.	Bone Springs	Τ.	Wingate	. Т.	
т	Wolfcamp	Т.		Τ.	Chinle	<u> </u>	
т	Penn	. T.		Τ.	Permian	- T.	
т. Т	Cisco (Bouch C)	. т.		Τ.	Penn. "A"	. Т.	
•					ANDS OR ZONES		
					o. 4, from		to
No.	1, from	•••••		140	, 7, 110111		······································
No.	2, from		.to	No	o. 5, from	******	to
No.	3, from		.to	No	o. 6, from		to
	-						
			IMPORTAN	T I	WATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to	fe et .	•••••••
No.	2,	from	to	feet.	
No.	3,	from	to	feet.	·····
No.	4,	from	to		
			FORMATION RECORD (Atta	ch additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Fo mation
0	678		Redbed				
678	2512		Anhydrite & salt				
2512	2629		Anhydrite				
2629	2885		Anhydrite & salt		1		
1885	3474		Anhydrite				
3474	3670		Anhydrite & lime				
							RECEIVED
							RECEIVED
							OIL CONSERVATION DIV.