

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-Hobbs
1-Midland-Admin Unit
1-File
1-Engr-JDM
1-Foreman-BWI
1-BB
11-WTO's

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Myers Langlie Mattix Uni
8. Farm or Lease Name
Myers Langlie Mattix Uni

2. Name of Operator
Getty Oil Company

9. Well No.
82

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Langlie Mattix

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 33 TWP. 23S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 9/30/81 16. Date T.D. Reached 10/11/81 17. Date Compl. (Ready to Prod.) 12/19/81 18. Elevations (DF, RAB, RT, GR, etc.) 3281.6' GL 19. Elev. Casinghead -

20. Total Depth 3673' 21. Plug Back T.D. 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-3673' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
3381'-3563' = 22 (.32") holes - Queen 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Schlumberger - BHC sonic; CNL-FDC; DLL-MSFL; Nat. GR-Spectrolog-Dresser-cmt. bond log 27. Was Well Cored Yes - 4

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	350 sxs.	circ. 6 sxs.
5 1/2"	24#	3672'	7 7/8"	1050 sxs.	circ. 200 sxs.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3550'	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1/SPF @ 3381, 85, 89, 96, 3421, 27, 32, 34, 39, 42, 45, 52, 56, 61, 66, 76, 94, 3505, 08, 34, 42, & 63 = 22 (.32") holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3381-3563	3000 gals. 15% NE-45 balls
					25,000 gals X-63; 30# x-linked gel; 29,000# 10-20 sd; 13,500# 8-10 sd.

33. PRODUCTION							
Date First Production 12/19/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/28/81	Hours Tested 24	Choke Size -	Prod'n. For Test Period	Oil - Bbl. 23	Gas - MCF 55	Water - Bbl. 0	Gas - Oil Ratio 2391/1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 55	Water - Bbl. 0	Oil Gravity - API (Corr.) 35.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
Core analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Area Superintendent TITLE Area Superintendent DATE 1/18/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2413</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2628</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2834</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3317</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	678		Redbed				
678	2512		Anhydrite & salt				
2512	2629		Anhydrite				
2629	2885		Anhydrite & salt				
1885	3474		Anhydrite				
3474	3670		Anhydrite & lime				

RECEIVED
JAN 25 1982
OIL CONSERVATION DIV.