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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-78

6. Indicate Type of Lease	
State ☐	Fee ☒
7. Field and Gas Lease No.	
8. Field Agreement Name	
9. Field or Lease Name	
10. Field No.	
11. Field and Pool, or Without	

12. Field	Lea
13. Field No.	1
14. Field and Pool, or Without	Teague Blinbry
15. Field	Lea

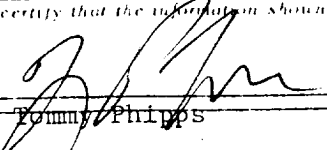
10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☒	OTHER ☐
2. Name of Operator	
Alpha Twenty-One Production Company	
3. Address of Operator	
2100 First National Bank Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-27-81	6-26-81	5-10-82	3327 Ground Level	3327
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
7200	6350		Rotary Tools 7200	Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
5510-5664 Blinbry				No
26. Type Electric and Other Logs Run				
CDL - Neutron - GR Guard Forxo GRN - CCL				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	30	30'	15"	Redimix to Surface	
8-5/8"	24	1151.61'	12 1/2"	550 Sx.C.L.C. Circulated	
5-1/2"	17	7194	7-7/8"	1st. 700 Sx.Pozmix - Circulated	
				2nd. 1600 Sx. Hal.Lite & 200 Sx.C-Circulated	

LINER RECORD					TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-3/8	6610									
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
5510, 5522, 5531, 5534, 5542, 5543, 5544, 5557, 5559, 5561, 5568, 5572, 5574, 5590, 5592, 5594, 5596, 5598, 5612, 5614, 5616, 5622, 5638, 5640, 5644, 5660, 5662, 5664, (28 Perfs)					<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5510-5664</td> <td>4000 Gals. 15% HCL</td> </tr> <tr> <td></td> <td>60,000 Gals. Frac Fluid</td> </tr> <tr> <td></td> <td>920 Sx. Mesh Sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5510-5664	4000 Gals. 15% HCL		60,000 Gals. Frac Fluid		920 Sx. Mesh Sand
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5510-5664	4000 Gals. 15% HCL														
	60,000 Gals. Frac Fluid														
	920 Sx. Mesh Sand														

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-10-82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
5-22-82	24	48/64		22	125	120	5682/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
	20		22	125	120	38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						R. Lansford	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
 Tommy Phipps	Executive Vice President	September 15, 1982

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by test in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1090	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2480	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2680	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3360	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3626	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3950	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5082	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry 5510	T. Gr. Wash	T. Morrison	
T. Tubb 6164	T. Granite	T. Todilto	
T. Drinkard 6450	T. Delaware Sand	T. Entrada	
T. Abo 6713	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1090	1090	Salt and Redbeds				
1090	2480	1390	Salt and Anhydrite				
2480	2680	200	Anhydrite and Salt				
2680	3360	680	Anhydrite, Salt and Dolomite				
3360	3626	266	Sand and Dolomite				
3626	3950	324	Dolomite and Sand				
3950	5082	1132	Dolomite				
5082	5510	428	Dolomite and Silt				
5510	6164	654	Anhydrite and Lime				
6164	6450	286	Lime and Anhydrite				
6450	6713	263	Lime				
6713	7200	487	Lime and Anhydrite				

SLP 231892
 G.L.D.
 HOBBS OFFICE